Format I

Fatal and non-fatal accident report

Name of Company TATA Power-DDL

Period of Report January Year 2021

Number	Number of Accidents during the month					since starting /ear	Cumulative since starting of year		
Departme	ental		Outside		-	mental	Outside		
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
0	0	0	0	0	1	0	2	0	3

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report Year

SI.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation

Restoration of Power Supply

Name of Company Period of Report

TATA Power-DDL

January 2021

	Standa	ard w.r.t A	T&C losses	Pending			Complain	ts attended o	luring the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	3hrs	Within 4hrs	Within 6hr	0	18787	18787	18770	17	18787	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	2hrs	Within 3hrs	Within 4hrs	0	5008	5008	4906	102	5008	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6l	hrs	0	61	61	61	0	61	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3l	hrs	0	11523	11523	11486	37	11523	0
Continuous scheduled power outages	1	12hrs or r pply by 6PI	restoration of M	0	855	855	844	11	855	0
Replacement of burnt meter or stolen meter	hours e burnt n temporar	ither by b neter or ry meter. o be re	ly within three hypassing the by installing placed within	0	964	964	963	1	964	0

Quality of Power SupplyTATA Power-DDL

Name of Company Period of Report Year

January 2021

					_	Complaints attended during the month		
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	days	0	0	0	0	0	0	0

Complaint about meters

Name of Company Period of Report Year

			_		Complaints a	Complaints attended during the month		
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	-		Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	161	488	649	342	0	342	307
	Within fifteen days of receipt of complaint	7	32	39	24	0	24	15
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	223	822	1045	744	14	758	287
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	35	365	400	345	6	351	49
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	14	22	36	14	4	18	18

Format VI

New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report January Year 2021

		Pending complaint of	Complaint received	Total	Complaints	attended d month	luring the	Balance
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Where no RoW or road cutting permission is required	,	1947	6903	8850	7121	162	7283	1567
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report Year

		Pending	Complaint received	Total	Complaints	attended dur month		Balance
Description	Standard	complaint of the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is required)	Within 15 days from the date of receipt of full payment against demand note.		43	84	32	0	32	52
extension of lines or	Within 2 months from the date of receipt of full payment against demand note.		14	69	31	6	37	32
new Distribution	Within 4 months from the date of receipt of payment against demand note		27	228	40	0	40	188
existing 11 KV network needs to be augmented)	Within 6 months from the date of receipt of payment against demand note	47	6	53	3	0	3	50
existing 66/33 kV grid sub-	Within 8 months from the date of receipt of payment against demand note		21	140	31	0	31	109

Connection in un-electrified areas

Name of Company Period of Report Period of Report

		Pending	Complaint		Complaint	ed specified time 7 8=6+1	uring the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	specified	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		0	18	1	8	9	9
Green Field Projects (Where new network is to be laid or grid station	, ,	108	0	108	10	2	12	96

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year

		Pending complaint	Complaint		Complaints	attended du	uring the	Balance
Service Area	Standard	I of the I		Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	294	4993	5287	4921	0	4921	366
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	73	1244	1317	1229	14	1243	74
	Change of category within 7 days of acceptance of application	122	357	479	378	10	388	91
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

TATA Power-DDL

Name of Company Period of Report Year January 2021

		Pending complaint	Complaint		-	ts attended he month	l during	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	24	680	704	593	0	593	111
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	26	550	576	565	0	565	11
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	838	2569	3407	2415	154	2569	838

Summary of Overall Standards of Performance

Name of Company TATA Power-DDL
Period of Report January
Year 2021

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints (E		Standard of Performance achieved (%)
31.140.	Service Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)
1		Power Supp	oly Failure			
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		18787	18770	17	99.91
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be	5008	4906	102	97.96
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		61	61	0	100.00
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		11523	11486	37	99.68
(v)	Continuous scheduled power outages		855	844	11	98.71
(vi)	Replacement of burnt meter or stolen meter		964	963	1	99.90

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints (E		Standard of Performance achieved (%)		
31.110.	Service Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)		
		Period of scheduled	d outage					
2	Maximum duration in a single stretch	At least 95% of cases resolved	938	938	0	100.00		
	Restoration of supply by 6:00 PM	within time limit	938	930	8	99.15		
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	14305	14301	4	99.97		
		Reliability	Indices					
	SAIFI	To be laid down by	0.146					
4	SAIDI	the Commission based on the targets proposed by the						
	CAIDI	Licensees		0.56				
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-		
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-		
7	Percentage billing mistakes	Shall not exceeding 0.2%	680	572	0	0.03		

Failure of Distribution Transformer

Name of Company TATA Power-DDL

Period of Report

Year

January

2021

Distribution transformers at the beginning		lotal number of distribution transformers	distribution	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
31126	-2	31124	24	0.08

Failure of Power Transformer

Name of Company TATA Power-DDL

Period of Report

Year

January

2021

the beginning		Power	Power	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
207	0	207	0	0

Compensation Details

Name of Company Period of Report Year

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges denosited by consumer for		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of	Amount of compensation paid in (Rs.)
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	Total		0	0	0	0	0

Format XV

Unauthorised Use of Electricity

Name of Company TATA Power-DDL

Period of Report January Year 2021

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
13	14	0	0	0

Format XVI

Theft of Electricity

Name of Company Period of Report

Year

TATA Power-DDL

January 2021

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
288	57	61	61	0