Format I

Fatal and non-fatal accident report

Name of Company	TATA Power-DDL
Period of Report	September
Year	2020

Numbe	Number of Accidents during the month					since starting /ear	Cumulative since starting of year		
Departm	nental	Outside		Depart	mental	Outside			
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH
0	0	1	0	1	1	0	2	0	3

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report Year

TATA Power-DDL September 2020

SI.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
	KH. NO. 329 GROUND FLOOR KUSHAK NO-1,LAL DORA VILLAGE KADIPUR CITY DELHI 110036 LANDMARK NEAR MOTHER DAIRY. Victim: Unknown	02-09-2020	Non Fatal	On dated. 02.09.2020 at approx. 11.51 AM, TPDDL security control room informed the Zonal Shift Officer that a person got electric shock/Flash at KH. NO. 329 GROUND FLOOR KUSHAK NO-1,LAL DORA VILLAGE KADIPUR CITY DELHI 110036 LANDMARK NEAR MOTHER DAIRY. Duty Zonal Shift Officer (ZSO) rushed to the site and found that the victim was already taken to hospital by the local public. As per the local residents, the family was residing at premises as tenant. He got electric shock/Flash by coming in Arcing Zone of 11KV Bare Conductor passing over Premises. The same premise is illegally	Not Shared	Not Shared		Awareness created on various hazards associated with enchroachment of lines	
	Plot no 137 Block -F JJ Colony Shahbad dairy. Delhi- 110042 Landmark near Maharana Pratap Chowk. Victim: Manish/Satish	09-09-2020	Fatal	On dated 9th September 2020 at approx. 16:56 hours, message received from TPDDL security control room to the Zonal Shift Officer (ZSO) on duty, that a child got electric shock/Flash near Maharana Pratap chowk Shahbad dairy Delhi -110042. Immediately, ZSO along with team rushed to the site. After reaching at the site, ZSO found that the victim was already taken to hospital by the local public. As per site and information provided by the local residents, the victim was trying to catch the kite with the help of iron rod, entangled with bare OH 11 KV conductor and thus sabotaged the TPDDL's network. Due to this he got electric shock/Flash and supply tripped from grid. TPDDL's 11 KV OH bare line is at safe distance as per CEA regulation 2010.		Not Shared		Awareness created on various hazards associated with enchroachment of lines	

Format II

Name of Company Period of Report Year Restoration of Power Supply TATA Power-DDL

September 2020

	Standa	ard w.r.t A	F&C losses	Ponding			Complaint	s attended d month	luring the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2	1	3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	3hrs	Within 4hrs	Within 6hr	0	22680	22680	22669	11	22680	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	2hrs	Within 3hrs	Within 4hrs	0	10485	10485	10464	21	10485	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6	nrs	0	66	66	66	0	66	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3	nrs	0	6032	6032	6028	4	6032	0
Continuous scheduled power outages		2hrs or r pply by 6PI	restoration of M	0	917	917	914	3	917	0
Replacement of burnt meter or stolen meter	hours ei burnt m temporar	ther by b neter or y meter. o be rej	ly within three ypassing the by installing placed within	0	1100	1100	1100	0	1100	0

Quality of Power Supply TATA Power-DDL

Name of Company
Period of Report
Year

					-	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Distribution	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	within 90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company Period of Report Year TATA Power-DDL September

2020

					Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	631	1875	2506	1722	0	1722	784
	Within fifteen days of receipt of complaint	2	4	6	4	0	4	2
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	276	651	927	699	3	702	225
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days		180	222	184	7	191	31
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	27	40	67	29	10	39	28

Format VI

New connections/Additional Load, where power supply can be provided from existing network

Name of Company Period of Report Year

		Pending complaint of	Complaint received	Total	Complaints	attended d month	luring the	Balance	
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
· · · · · · · · · · · · · · · · · · ·	,		10134	13462	10009	469	10478	2984	
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0	

Format VII

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report Year

	Standard	Pending	Complaint received	Total	Complaints	Balance		
Description		complaint of the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five	Within 15 days from the date of receipt of full payment against demand note.	30	35	65	29	5	34	31
extension of lines or		59	33	92	28	1	29	63
new Distribution	Within 4 months from the date of receipt of payment against demand note		80	208	34	6	40	168
existing 11 KV network	Within 6 months from the date of receipt of payment against demand note		9	63	30	0	30	33
existing 66/33 kV grid sub-	Within 8 months from the date of receipt of payment against demand note	82	31	113	23	0	23	90

Connection in un-electrified areas

Name of Company Period of Report Period of Report

	Standard	Pending	Complaint		Complaints	s attended d month	uring the	Balance complaint to be attended
Service Area		complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	40	3	43	11	7	18	25
Green Field Projects (Where new network is to be laid or grid station		253	106	359	135	16	151	208

Format IX

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year

		Pending complaint	Complaint	Total	Complaints	attended du month	uring the	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	271	2522	2793	2464	0	2464	329
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle		1402	1471	1381	8	1389	82
Change of category	Change of category within 7 days of acceptance of application	115	475	590	448	1	449	141
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company	
Period of Report	
Year	

TATA Power-DDL September 2020

		Pending complaint of the previous month			Complaints attended during the month			Balance
Service Area	Standard			Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	67	972	1039	963	6	969	70
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	22	530	552	503	0	503	49
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	1033	2723	3756	2844	184	3028	728

Format X

Summary of Overall Standards of Performance

Name of Company Period of Report Year

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints Attended (B)		Standard of Performance achieved (%)
51.140.	Service Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)
1		Power Supp	oly Failure			
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		22680	22680	22669	100.00
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be	10485	10485	10464	100.00
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		66	66	66	100.00
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		6032	6032	6028	100.00
(v)	Continuous scheduled power outages		917	917	914	100.00
(vi)	Replacement of burnt meter or stolen meter		1100	1100	1100	100.00

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints Attended (B)		Standard of Performance achieved (%)
01.110.	Gervice Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)
		Period of scheduled	d outage			
2	Maximum duration in a single stretch	At least 95% of cases resolved	693	693	0	100.00
	Restoration of supply by 6:00 PM	within time limit	693	688	5	99.28
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	18422	18400	22	99.88
		Reliability	Indices			
	SAIFI	To be laid down by				
4	SAIDI	the Commission based on the targets proposed by the	0.071			
	CAIDI	proposed by the Licensees	0.54			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_
7	Percentage billing mistakes	Shall not exceeding 0.2%	972	904	1	0.05

Failure of Distribution Transformer

Name of Company Period of Report Year

Distribution transformers at the beginning	No. of Distribution transformers added during the month	Total number of distribution	distribution	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
31141	10	31151	31	0.10

Failure of Power Transformer

Name of Company Period of Report Year

No. of Power transformers at the beginning of the month		Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
206	0	206	0	0

Format XIV

Compensation Details

Name of Company Period of Report Year

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	Total		0	0	0	0	0

Format XV

Unauthorised Use of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
6	27	0	0	0

Format XVI

Theft of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
231	37	14	14	0