## Format I

## Fatal and non-fatal accident report

Name ofTATA Power-DDLPeriod of ReportSeptember

FY 2022-23

| Numbe  | er of Acci | idents du | irina the | month | Cumulative si | nce starting of | Cumulative since starting of |    |     |  |
|--------|------------|-----------|-----------|-------|---------------|-----------------|------------------------------|----|-----|--|
|        |            |           | 5         |       | ye            | year            |                              |    |     |  |
| Depart | mental     |           | Outside   |       | Departmental  |                 | I Outside                    |    |     |  |
| FH     | NFH        | FH        | FA        | NFH   | FH NFH        |                 | FH                           | FA | NFH |  |
| 0      | 0          | 1         | 0         | 0     | 0 2           |                 | 7                            | 0  | 2   |  |

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

#### Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

TATA Power-DDL September 2022-23

| S.No. | Location of<br>accident<br>and details<br>of victim   | Date of occurrence | Type of accident | Cause of accident  | Findings of<br>CEI/EI/ AEI | <br>Whether the<br>remedy<br>suggested<br>is complied | Action taken to<br>avoid recurrence<br>of such<br>accidents  | Amount paid as compensation |
|-------|---|--------------------|------------------|--|----------------------------|---|--|-----------------------------|
| 1     | H.No.899,<br>Ground floor<br>village -<br>Ranikhera city<br>Delhi 110081<br>Pin Code-<br>110034 | 25-09-2022         | Fatal            | On dated 26.09.2022 at approx. 09.00 a.m. information was<br>received in Zone 513 of TPDDL from local person regarding<br>electrocution incident reported on 25th Sept. 2022 in Ranikhera<br>village. We immediately reached at said location. H.No.899,<br>Ground floor, Village - Ranikhera City Delhi 110081; Land mark<br>near dispensary, near TPDDL pole No. 513-55/3/3/2. The said<br>premises was found illegally extended near 11KV line there by<br>violating safe electrical clearance. Unauthorized construction<br>notice no. 613174 (pending at SDM Court) was already served<br>on 13-06-2022 to this premises. After further inspection, we did<br>not find any flash marked on 11KV voerhead conductor nor<br>there was any tripping on the 11KV line. We did not received<br>any information/complaint regarding the above mention<br>incident on 25th September 2022 from any source. | Reported to El             |   | Awareness on various<br>electrical hazards due<br>to TPDDL Lines and<br>Substation given<br>through various<br>means | NA                          |

Format II

Format III

Restoration of Power Supply TATA Power-DDL September 2022-23

Name of Company Period of Report FY

|  | Standar                             | d w.r.t AT&   | C losses                  | Pending                                  | Complaint |                    | Complaint                   | s attended                  | during the |  |
|--|-------------------------------------|---|---------------------------|--|-----------|--------------------|-----------------------------|-----------------------------|------------|--|
| Service Area   | Upto 10%                            | More than<br>10% and<br>upto 20%                          | More than 20%             | complaint<br>of the<br>previous<br>month | received  | Total<br>Complaint | Within<br>Specified<br>Time | Beyond<br>specified<br>time | Total      | Balance<br>complaint to<br>be attended |
| 1  |                                     | 2   |                           | 3  | 4         | 5=3+4              | 6                           | 7                           | 8=6+7      | 9=5-8                                  |
| Continuous power failure affecting<br>individual consumer and group of<br>consumer upto 100 connected at Low<br>voltage supply, excluding the failure where<br>distribution transformer requires<br>replacement. | 3hrs                                | Within<br>4hrs  | Within 6hr                | 0  | 23699     | 23699              | 23694                       | 5                           | 23699      | 0                                      |
| Continuous power failure affecting more<br>than 100<br>consumers connected at Low voltage<br>supply excluding the failure where<br>distribution transformer requires<br>replacement.                             | 2hrs                                | Within<br>3hrs  | Within<br>4hrs            | 0  | 6702      | 6702               | 6674                        | 28                          | 6702       | 0                                      |
| Continuous power supply failure requiring replacement of distribution transformer.   |                                     | Within 6hrs   |                           | 0  | 44        | 44                 | 44                          | 0                           | 44         | 0                                      |
| Continuous power failure affecting<br>consumers connected through High<br>Voltage Distribution System (HVDS) and<br>not covered under (i) & (ii) above   |                                     | Within 3hrs   |                           | 0  | 10997     | 10997              | 10984                       | 13                          | 10997      | 0                                      |
| Continuous scheduled power outages   | Within 12<br>power supp             | hrs or res<br>ly by 6PM                                   | toration of               | 0  | 534       | 534                | 534                         | 0                           | 534        | 0                                      |
| Replacement of burnt meter or stolen<br>meter  | hours eithe<br>meter or I<br>meter. | of supply<br>r by bypassi<br>by installing<br>be replaced | ng the burnt<br>temporary | 0  | 297       | 297                | 297                         | 0                           | 297        | 0                                      |

## Format IV

## Quality of Power Supply TATA Power-DDL

Name of Company Period of Report FY

|  |                              |   |  |                    | -                           | Complaints attended during<br>the month |       |   |
|--|------------------------------|---|--|--------------------|-----------------------------|---|-------|---|
| Service Area   | Standard                     | Pending<br>complaint<br>of the<br>previous<br>month | Complaint<br>received<br>during the<br>month | Total<br>Complaint | Within<br>Specified<br>Time | Beyond<br>specified<br>time             | Total | Balance<br>complaint<br>to be<br>attended |
| 1  | 2                            | 3   | 4  | 5=3+4              | 6                           | 7                                       | 8=6+7 | 9=5-8                                     |
| Local Problem  | Resolution Within<br>4hrs    | 0   | 0  | 0                  | 0                           | 0                                       | 0     | 0   |
| Tap setting of<br>transformer  | Resolution Within<br>24hr    | 0   | 0  | 0                  | 0                           | 0                                       | 0     | 0   |
| Repair of<br>Distribution<br>Line/transform/<br>capacitor                  | Resolution Within<br>15 days | 0   | 0  | 0                  | 0                           | 0                                       | 0     | 0   |
| Installation and Up<br>gradation of High<br>Tension/ Low<br>Tension System | 90 days                      | 0   | 0  | 0                  | 0                           | 0                                       | 0     | 0   |

### Complaint about meters

Name of Company

TATA Power-DDL

September

2022-23

Period of Report

FY

|  |   |  | •  |                    | Complaints attended during the month |                          |       |                                  |
|--|---|--|--|--------------------|--------------------------------------|--------------------------|-------|----------------------------------|
| Service Area                                 | Standard  | Pending<br>complaint of<br>the previous<br>month | Complaint<br>received<br>during the<br>month | Total<br>Complaint | With in<br>Specified Time            | Beyond<br>specified time | Total | Balance complaint to be attended |
| 1  | 2   | 3  | 4  | 5=3+4              | 6                                    | 7                        | 8=6+7 | 9=5-8                            |
|  | Within fifteen days of receipt of complaint   | 834  | 2133   | 2967               | 2091                                 | 1                        | 2092  | 875                              |
| accuracy test of meter- Slow                 | Within fifteen days of receipt<br>of complaint  | 75   | 129  | 204                | 126                                  | 0                        | 126   | 78                               |
| Complaint lodged for defective / stuck meter | Within fifteen days of<br>declaring meter defective   | 358  | 1021   | 1379               | 1078                                 | 5                        | 1083  | 296                              |
| burnt meter                                  | Restoration of supply within<br>three hours either by<br>bypassing the burnt meter or<br>by installing temporary<br>meter.Meter to be<br>replaced within three days   | 51   | 404  | 455                | 421                                  | 5                        | 426   | 29                               |
| stolen meter                                 | Restoration of supply within<br>three hours either by<br>bypassing the burnt meter or<br>by installing temporary<br>meter. Meter to be replaced<br>within three days. | 20   | 62   | 82                 | 49                                   | 5                        | 54    | 28                               |

## New connections/Additional Load, where power supply can be provided from existing network

| Name of Company  | TATA Power-DDL |
|------------------|----------------|
| Period of Report | September      |
| FY               | 2022-23        |

|              |   | •            | Complaint received | Total     | Complaints at               | tended during t       | he month | th Balance complaint to  |  |
|--------------|---|--------------|--------------------|-----------|-----------------------------|-----------------------|----------|--------------------------|--|
| Description  | Standard  | the previous |                    | Complaint | Within<br>Specified<br>Time | Beyond specified time | Total    | complaint to be attended |  |
| 1            | 2   | 3            | 4                  | 5=3+4     | 6                           | 7                     | 8=6+7    | 9=5-8                    |  |
| road cutting | Within 7 days from<br>the acceptance of<br>application  |              | 9254               | 11747     | 9212                        | 6                     | 9218     | 2529                     |  |
| road cutting | Within 15 days from<br>the acceptance of<br>application |              | 0                  | 0         | 0                           | 0                     | 0        | 0                        |  |

Format VI

### Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company

TATA Power-DDL

Period of Report

September

FY

2022-23

|   |  | Pending complaint of | Complaint received  | Total     | Complaints                  | attended dur<br>month       | ing the | Balance                     |
|---|--|----------------------|---------------------|-----------|-----------------------------|-----------------------------|---------|-----------------------------|
| Description   | Description Standard t   |                      | during the<br>month | Complaint | Within<br>Specified<br>Time | Beyond<br>specified<br>time | Total   | complaint to<br>be attended |
| 1   | 2  | 3                    | 4                   | 5=3+4     | 6                           | 7                           | 8=6+7   | 9=5-8                       |
| extension of line upto five poles is  | Within 15 days from the date of<br>receipt of full payment against<br>demand note. |                      | 17                  | 51        | 16                          | 0                           | 16      | 35                          |
| extension of lines or augmentation<br>of Distribution Transformation on<br>capacity , where peak load of<br>transformer has reached 90% of its<br>rated capacity) | demand note.   | 87                   | 28                  | 115       | 47                          | 0                           | 47      | 68                          |
| required)   | receipt of payment against<br>demand note  | 293                  | 53                  | 346       | 81                          | 0                           | 81      | 265                         |
|   | receipt of payment against<br>demand note  | 234                  | 69                  | 303       | 81                          | 0                           | 81      | 222                         |
| <ol> <li>Electrified Areas (Where existing<br/>66/33 kV grid sub-station needs to<br/>be augmented)</li> </ol>  |  |                      | 34                  | 181       | 38                          | 3                           | 41      | 140                         |

Format VII

#### Connection in un-electrified areas

TATA Power-DDL

Period of Report

FY

September

2022-23

|   |   | Pending                               | Complaint                       | Total     | Complaints                  | s attended d<br>month       | uring the | Polonoo complaint                   |
|---|---|---------------------------------------|---------------------------------|-----------|-----------------------------|-----------------------------|-----------|-------------------------------------|
| Service Area  | Standard  | complaint of<br>the previous<br>month | received<br>during the<br>month | Complaint | Within<br>Specified<br>Time | Beyond<br>specified<br>time | Total     | Balance complaint<br>to be attended |
| 1   | 2   | 3                                     | 4                               | 5=3+4     | 6                           | 7                           | 8=6+7     | 9=5-8                               |
| (Where connection from<br>nearby existing network<br>is possible)           | Within 4 months from the date of receipt of approval from the<br>Commission, wherever required, subject to:<br>(i)receipt of service line cum development charges under Regulation<br>21 from the developer or the applicant as the case may be; and<br>(ii) Availability of right of way & land, wherever required   |                                       | 0                               | 0         | 0                           | 0                           | 0         | 0                                   |
| Green Field Projects<br>(Where new network is<br>to be laid or grid station | Within 12 months from the date of receipt of approval from the<br>Commission, wherever required, subject to:<br>(i)receipt of service line cum development charges under Regulation<br>21 from the developer or the applicant as the case may be; and<br>(ii) availability of right of way & land, wherever required. |                                       | 2                               | 3         | 0                           | 1                           | 1         | 2                                   |

#### Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY TATA Power-DDL September 2022-23

|  |  | Pending                               | Complaint                    | <b>T</b> ( )       | Complaints a<br>r        | ttended duri<br>nonth       | ng the | Balance                     |
|--|--|---------------------------------------|------------------------------|--------------------|--------------------------|-----------------------------|--------|-----------------------------|
| Service Area   | Standard   | complaint of<br>the previous<br>month | received during<br>the month | Total<br>Complaint | Within<br>Specified Time | Beyond<br>specified<br>time | Total  | complaint to<br>be attended |
| 1  | 2  | 3                                     | 4                            | 5=3+4              | 6                        | 7                           | 8=6+7  | 9=5-8                       |
| Transfer of Name   | Within two billing cycles of<br>acceptance of application or<br>clearing of dues whichever is<br>later | 1010                                  | 5979                         | 7192               | 5978                     | 8                           | 5986   | 1206                        |
| Load reduction   | Within ten days of acceptance<br>of application, shall be<br>effective from next billing cycle         | 24                                    | 746                          | 770                | 744                      | 2                           | 746    | 24                          |
| Change of category   | Change of category within 7<br>days of acceptance of<br>application                                    |                                       | 398                          | 483                | 389                      | 8                           | 397    | 86                          |
| In case connection is<br>denied after receipt of<br>payment against demand<br>note |  |                                       |                              |                    | NA                       |                             |        |                             |
| Connection energized<br>through loop   |  | 0                                     | 0                            | 0                  | 0                        | 0                           | 0      | 0                           |
| If notice for downward revision if any is not sent                                 | By 31st May  | 0                                     | 0                            | 0                  | 0                        | 0                           | 0      | 0                           |

Format IX

### Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company

TATA Power-DDL

Period of Report

FY

2022-23

September

|   |  | Pending                            | Complaint                    | Total     | Complaints att           | ended during th       | e month | Balance                     |
|---|--|------------------------------------|------------------------------|-----------|--------------------------|-----------------------|---------|-----------------------------|
| Service Area                                | Standard   | complaint of the<br>previous month | received during<br>the month | Complaint | Within<br>Specified Time | Beyond specified time |         | complaint to<br>be attended |
| 1   | 2  | 3                                  | 4                            | 5=3+4     | 6                        | 7                     | 8=6+7   | 9=5-8                       |
| Complaints on billing                       | Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.  | 89                                 | 933                          | 1022      | 963                      | 3                     | 966     | 56                          |
| Non-Payment of dues by the consumer         |  | 0                                  | 0                            | 0         | 0                        | 0                     | 0       | 0                           |
| Request for reconnection                    | Licensee shall reconnect the<br>consumer's installation within<br>24hrs of payment   |                                    | 16                           | 19        | 16                       | 0                     | 16      | 3                           |
| Premises / change of<br>occupancy/ Consumer | Licensee to carry out special<br>reading and prepare final bill,<br>including all arrears upto the<br>date of billing, within five days<br>from the date of disconnection. | 329                                | 2583                         | 2912      | 2621                     | 17                    | 2638    | 274                         |

#### Format X

# Format XI

## Failure of Distribution Transformer

Name of Company Period of Report FY

| No. of Distribution<br>transformers at the<br>beginning of the<br>month | transionners audeu | Total number<br>distribution<br>transformers | of Number c<br>distribution<br>transformers<br>failed | of<br>% Failure rate of<br>distribution<br>transformers |
|---|--------------------|--|---|---|
| 1   | 2                  | 3=1+2  | 4   | 5=(4)*100/(3)%  |
| 30414   | -25                | 30389  | 43  | 0.14  |

# Format XII

# Failure of Power Transformer

Name of Company Period of Report FY

| No. of Power<br>transformers at the<br>beginning of the<br>month | No. of Power<br>transformers added<br>during the month | Total number of<br>Power<br>transformers | Number of Power<br>transformers<br>failed | % Failure rate of<br>Power transformers |
|--|--|--|---|---|
| 1  | 2  | 3=1+2                                    |   | 5=(4)*100/(3)%                          |
| 214  | 0  | 214                                      | 0   | 0                                       |

### Summary of Overall Standards of Performance

Name of Company Period of Report FY

|        |   |                                     | Total Cases                  | Complaints Attended      |                             | Performance         |
|--------|---|-------------------------------------|------------------------------|--------------------------|-----------------------------|---------------------|
| SI.No. | Service Area  | Overall Standards<br>of Performance | Received/<br>Reported<br>(A) | Within<br>Specified Time | Beyond<br>specified<br>time | achieved (%)<br>(C) |
| 1      |   | Powe                                | r Supply Failure             |                          |                             |                     |
| (i)    | Continuous power failure<br>affecting individual consumer and<br>group of consumer upto 100<br>connected at Low voltage supply,<br>excluding the failure where<br>distribution transformer requires<br>replacement. |                                     | 23699                        | 23694                    | 5                           | 99.98               |
| (ii)   |   | received should be                  | 6702                         | 6674                     | 28                          | 99.58               |
| (iii)  | Continuous power supply failure<br>requiring replacement of<br>distribution transformer.  |                                     | 44                           | 44                       | 0                           | 100.00              |
| (iv)   | Continuous power failure<br>affecting consumers connected<br>through High Voltage Distribution<br>System (HVDS) and not covered<br>under (i) & (ii) above   |                                     | 10997                        | 10984                    | 13                          | 99.88               |
| (v)    | Continuous scheduled power outages  |                                     | 534                          | 534                      | 0                           | 100.00              |
| (vi)   | Replacement of burnt meter or stolen meter  |                                     | 297                          | 297                      | 0                           | 100.00              |

| Period of scheduled outage |   |  |             |       |    |        |  |
|----------------------------|---|--|-------------|-------|----|--------|--|
| 2                          | Maximum duration in a single stretch              | At least 95% of<br>cases resolved within                                     | <b>v=</b> . | 524   | 0  | 100.00 |  |
|                            | Restoration of supply by 6:00 PM                  |  | 524         | 524   | 0  | 100.00 |  |
| 3                          | Faults in street light maintained by the Licensee | At least 90% cases<br>should be complied<br>within prescribed<br>time limits | 15505       | 15484 | 21 | 99.86  |  |
|                            |   | Reliability  | Indices     |       |    |        |  |
|                            | SAIFI To be laid down b<br>the Commission         |  | 0.104       |       |    |        |  |
| 4                          | SAIDI   | based on the targets   | 0.068       |       |    |        |  |
|                            | CAIDI   | proposed by the<br>Licensees   | 0.654       |       |    |        |  |
| 5                          | Frequency variation                               | To maintain supply<br>frequency within<br>range as per IEGC                  |             | 0     | 0  | _      |  |
| 6                          | Voltage imbalance                                 | Maximum of 3% at<br>point of<br>commencement of<br>supply                    | 0           | 0     | 0  | -      |  |
| 7                          | Percentage billing mistakes                       | Shall not exceeding 0.2%   | 933         | 880   | 0  | 0.06   |  |

Format XIV

#### **Compensation Details**

Name of Company Period of Report FY

|        |   |   | Claimed      |                   | Payable/Paid   |   |   |
|--------|---|---|--------------|-------------------|--|---|---|
| SI.No. | Event   | Compensation specified for<br>violation of standard   | No. of cases | Amount<br>claimed | No. of cases in<br>which<br>compensation<br>is payable | Amount of<br>compensation<br>payable in (Rs.) |   |
| 1      | Electricity<br>Connections  |   | 0            | 0                 | 0  | 0   | 0 |
| (i)    | Electrified Areas   | 1.5% of the demand charges<br>deposited by consumer for<br>each day of default.   |              | 0                 | 0  | 0   | 0 |
| (ii)   | Augmentation<br>Required  | 1.5% of the demand charges<br>deposited by consumer for<br>each day of default  |              | 0                 | 0  | 0   | 0 |
| (iii)  | Un-electrified<br>Areas   | 1% of the amount deposited<br>by developer/ applicants per<br>day of default.   |              | 0                 | 0  | 0   | 0 |
| (iv)   | Connection denied<br>after receipt of<br>payment against<br>demand note | 1.5% of the demand charges<br>deposited by consumer for<br>each day of default  |              | 0                 | 0  | 0   | 0 |
| (v)    | Connection<br>energized through<br>loop                                 | Rs. 500 per kW of<br>sanctioned/contract demand   | 0            | 0                 | 0  | 0   | 0 |
| 2      | Transfer of Name  | Rs. 100 for each day of<br>default.   | 0            | 0                 | 0  | 0   | 0 |
| 3      | Load Reduction  | Rs. 100 for each day of default.  | 0            | 0                 | 0  | 0   | 0 |
| 4      | Notice for<br>downward revision<br>of load                              | Rs. 500 for each case   | 0            | 0                 | 0  | 0   | 0 |
| 5      | Change of category  | Rs. 100 for each day of<br>default.   | 0            | 0                 | 0  | 0   | 0 |
| 6      | Complaints in<br>billing  | 10% of excess amount billed   | 0            | 0                 | 0  | 0   | 0 |
| 7      | Replacement of<br>meters  | Rs.50 for each day of default   | 0            | 0                 | 0  | 0   | 0 |
| 8      | Fault in street light   | Rs.75 for each day of default   | 0            | 0                 | 0  | 0   | 0 |
| 9      | Voltage fluctuations<br>and complaints                                  |   | 0            | 0                 | 0  | 0   | 0 |
| (i)    | Local problem   | Rs. 50 for each day of default  | 0            | 0                 | 0  | 0   | 0 |
| (ii)   | Tap setting of<br>transformer   | Rs. 25 for each day of default  | 0            | 0                 | 0  | 0   | 0 |
| (iii)  | Repair of<br>distribution line<br>/transformer /<br>capacitor           | Rs. 100 for each day of   | 0            | 0                 | 0  | 0   | 0 |
| (iv)   | Installation and up-<br>gradation of HT/LT<br>System                    | default   | 0            | 0                 | 0  | 0   | 0 |
| 10     | Power supply<br>Failure   | Rs. 10 per KW per hour of<br>sanctioned or contract<br>demand, as the case may be,<br>subject to maximum of Rs.<br>200 per hour per consumer. |              | 0                 | 0  | 0   | 0 |
| 11     | Total   |   | 0            | 0                 | 0  | 0   | 0 |

Format XV

## Unauthorised Use of Electricity

Name of Company Period of Report FY

| No. of<br>cases<br>booked | No. of cases where UUE is<br>established by the<br>Licensee | No. of cases where<br>appeal filed by the<br>consumer before the<br>Appellate Authority | No. of cases decided<br>by the Appellate<br>Authority in favour<br>of the Licensee | No. of cases<br>decided by the<br>Appellate<br>Authority in<br>favour of the<br>consumer |
|---------------------------|---|---|--|--|
| 67                        | 51  | 0   | 0  | 0  |

# Theft of Electricity

| Name of Com<br>Period of Rep<br>FY | . ,  | TATA Power-DDL<br>September<br>2022-23                                  |  |   |
|------------------------------------|--|---|--|---|
| No. of<br>cases<br>booked          | No. of complaints<br>filed by the<br>Licensee in Police<br>Station | No. of cases in<br>which judgement<br>delivered by the<br>Special Court | No. of cases<br>decided by the<br>Special Court in<br>favour of Licensee | No. of cases<br>decided by the<br>Special Court in<br>favour of<br>consumer |
| 362                                | 92   | 60  | 60   | 0   |