Format I

Fatal and non-fatal accident report

Name of	TATA Power-DDL
Period of Report	October
Year	2021

Number of Accidents during the month				nce starting of ear	Cumulative since starting of year				
Depart	mental		Outside		Departmental		Outside		
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH
0	0	1	0	0	0 0		4	0	2

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report Year

TATA Power-DDL October 2021

SI.No.	Location of accident and details of victim	Date of	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	55	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	House no. 184, Pocket- 9, Sector 24 Rohini	04.10.2021		A fatal accident of public person occurred on 04.10.2021 at house no 184 pocket- 9 Sector 24 Rohini. As gathered from site the cause might be the electrocution from 11KV line (Passing in front of premise) during the uplift of steel grill on upper floor of the said premise. This information was received from E on 08.10.2021.	Not Shared	Not Shared		Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	N/A

Format II

Format III

Restoration of Power Supply

Name of Company Period of Report Year

TATA Power-DDL
October
2021

	Standar	d w.r.t AT&	C losses	Pending	Complaint		Complaints attended during the			
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs	Within 6hr	0	20825	20825	20814	11	20825	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	5177	5177	5154	23	5177	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	43	43	43	0	43	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	11375	11375	11367	8	11375	0
Continuous scheduled power outages	Within 12hr supply by 6		ion of power	0	662	662	608	54	662	0
Replacement of burnt meter or stolen meter	hours eithe meter or I meter.	by bypassin by installing	within three ng the burnt temporary within three	0	347	347	347	0	347	0

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report Year

TATA Pow October 2021

					-	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	90 days	0	0	0	0	0	0	0

Format V

Complaint about meters

Name of	Company
	•••••

TATA Power-DDL

October

2021

Period of Report

Year

			_			Complaints attended during the month			
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
	Within fifteen days of receipt of complaint	690	1034	1724	1283	0	1283	441	
	Within fifteen days of receipt of complaint	53	81	134	92	0	92	42	
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	638	1120	1758	1202	12	1214	544	
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	64	448	512	425	29	454	58	
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	36	58	94	54	12	66	28	

New connections/Additional Load, where power supply can be provided from existing network

Name of Company	TATA Power-DDL
Period of Report	October
Year	2021

		Pending complaint of	Complaint received	Total	Complaints	Balance		
Description	Standard	the previous month		during the Complaint		Beyond specified time		complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 8 days from the acceptance of application		8916	11367	8551	150	8701	2666
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Format VI

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company

TATA Power-DDL

Period of Report

October

Year

2021

		Pending	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	complaint of the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		28	78	32	2	34	44
extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.	92	28	120	25	0	25	95
	Within 4 months from the date of receipt of payment against demand note		38	272	61	1	62	210
	receipt of payment against demand note	98	44	142	31	0	31	111
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			28	230	19	1	20	210

Format VII

Connection in un-electrified areas

Name of Company	TATA Power-DDL
Period of Report	October
Period of Report	2021

		Pending complaint of	Complaint received	Total	Complaints	s attended d month	Balance complaint	
Service Area	Standard Standard Complaint of Teceived Complaint of the previous during the Complaint month		Within Specified Time	Beyond specified time	Total	to be attended		
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		0	2	1	0	1	1
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		3	32	3	5	8	24

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year

TATA Power-DDL October 2021

		Pending complaint of	Complaint	Total	Complaints attended during the month			Balance
Service Area	Standard	the previous month	received during the month		Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	856	4773	5629	4934	1	4935	694
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	88	761	849	741	10	751	98
Change of category	Change of category within 7 days of acceptance of application	113	380	493	373	7	380	113
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Format IX

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company

TATA Power-DDL

Period of Report

October

Year

2021

		Pending	Complaint	Total		Complaints attended during the month			
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	86	1173	1259	1130	1	1131	128	
Non-Payment of dues by the consumer		0	0	0	0	0	0	0	
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		248	521	254	0	254	267	
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	826	2454	3280	2213	173	2386	894	

Format X

Format XI

Failure of Distribution Transformer

Name of Company Period of Report Year

No. of Distribution transformers at the beginning of the month	transformers added	Total number o distribution transformers	distribution	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
31132	-29	31103	35	0.11

Format XII

Failure of Power Transformer

Name of Company Period of Report Year

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
212	0	212	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report Year

			Total Cases	Complaints	Attended	Standard of	
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)	
1	Continuous power failure	1	r Supply Failure				
(i)	affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		20825	20814	11	99.95	
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	5177	5154	23	99.56	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		43	43	0	100.00	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		11375	11367	8	99.93	
(v)	Continuous scheduled power outages		662	608	54	91.84	
(vi)	Replacement of burnt meter or stolen meter		347	347	0	100.00	
		Period of sch	eduled outage				
2	Maximum duration in a single stretch		591	591	0	100.00	
2	Restoration of supply by 6:00 PM	time limit	591	588	3	99.49	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	19220	19218	2	99.99	
			Indices				
	SAIFI	To be laid down by the Commission		0.7	128		
4	SAIDI	based on the targets proposed by the)78		
	CAIDI	Licensees	0.609				
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	_	
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_	
7	Percentage billing mistakes	Shall not exceeding 0.2%	1173	1047	1	0.06	

Format XIV

Compensation Details

Name of Company Period of Report Year

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load	Rs. 500 for each case	0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6		10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor	Rs. 100 for each day of	0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System	default	0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	Total		0	0	0	0	0

Format XV

Unauthorised Use of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
51	54	0	0	0

Theft of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
219	75	44	44	0