# Format I

# Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report October FY 2024-25

| Numbe  | Number of Accidents during the month |    |         |     |        | nce starting of | Cumulative since starting of vear |         |     |  |
|--------|--------------------------------------|----|---------|-----|--------|-----------------|-----------------------------------|---------|-----|--|
| Depart | mental                               |    | Outside |     | Depart | Departmental    |                                   | Outside |     |  |
| FH     | NFH                                  | FH | FA      | NFH | FH NFH |                 | FH                                | FA      | NFH |  |
| 0      | 0                                    | 1  | 0       | 0   | 1 0    |                 | 14                                | 0       | 3   |  |

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

#### Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

| S.No. | Location of accident and details of victim                                      | Date of    | Type of accident | Cause of accident   | Findings of<br>CEI/EI/ AEI | Remedies<br>suggested<br>by<br>CEI/EI//AEI<br>in various<br>cases | Whether the<br>remedy<br>suggested<br>is complied | avoid recurrence of such  | Amount paid as compensation |
|-------|---|------------|------------------|---|----------------------------|---|---|---|-----------------------------|
| 1     | A-85/96, Indira<br>Gandhi Camp,<br>Naraina<br>Industrial Area<br>Phase-1, Delhi | 18.10.2024 | Fatal            | On 18.10.2024 at about 08:26 Hrs., a No Current Complaint (vide No2039072344) was received by TO and the same was forwarded to on duty ZSO. On reaching at site, ZSO found that the Distribution Transformer of the substation - Moon Color Lab was tripped. He also found a person lying inside the substation, although the substation fencing was properly locked. ZSO immediately made a call to Delhi Police Helpline number. The Delhi police team along with Crime Branch staff reached the site and gate of the substation was opened in their presence only. It was observed that the person was probably a thief who illegally entered the substation for stealing cables but accidently came in the arcing zone of 11 kV Transformer and got electric shock.  Name of the deceased – Azad s/o Ram Chander Verma  Address – A-85/96, Indira Gandhi Camp, Naraina Industrial Area Phase-1, Delhi |                            |   |   | Awareness on various<br>electrical hazards due<br>to TPDDL Lines and<br>Substation given<br>through various means |                             |

#### **Restoration of Power Supply**

Name of Company Period of Report FY

|   | Standar                           | d w.r.t AT&0   | Closses       | Pending                                  | 01-:1    |                    | Complaint                   | s attended                  | during the |  |
|---|-----------------------------------|--|---------------|--|----------|--------------------|-----------------------------|-----------------------------|------------|--|
| Service Area  | Upto 10%                          | More than<br>10% and<br>upto 20%   | More than 20% | complaint<br>of the<br>previous<br>month | received | Total<br>Complaint | Within<br>Specified<br>Time | Beyond<br>specified<br>time | Total      | Balance<br>complaint to<br>be attended |
| 1   |                                   | 2  |               | 3  | 4        | 5=3+4              | 6                           | 7                           | 8=6+7      | 9=5-8                                  |
| Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement. |                                   | Within 4hrs  | Within 6hr    | 0  | 2584     | 2584               | 2579                        | 5                           | 2584       | 0                                      |
| Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.                             |                                   | Within 3hrs  | Within 4hrs   | 0  | 15066    | 15066              | 15065                       | 1                           | 15066      | 0                                      |
| Continuous power supply failure requiring replacement of distribution transformer.  |                                   | Within 6hrs  |               | 0  | 26       | 26                 | 25                          | 1                           | 26         | 0                                      |
| Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above   |                                   | Within 3hrs  |               | 0  | 6357     | 6357               | 6355                        | 2                           | 6357       | 0                                      |
| Continuous scheduled power outages  |                                   | s or restorati<br>PM   | on of power   | 0  | 427      | 427                | 427                         | 0                           | 427        | 0                                      |
| Replacement of burnt meter or stolen meter  | hours eithe<br>meter or<br>meter. | supply by 6PM  Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.  Meter to be replaced within three |               | 0  | 295      | 295                | 295                         | 0                           | 295        | 0                                      |

# **Quality of Power Supply** TATA Power-DDL

Name of Company Period of Report FY

|  |                              |   |  |                    | _                           | s attended<br>he month      | during |   |
|--|------------------------------|---|--|--------------------|-----------------------------|-----------------------------|--------|---|
| Service Area                                       | Standard                     | Pending<br>complaint<br>of the<br>previous<br>month | Complaint<br>received<br>during the<br>month | Total<br>Complaint | Within<br>Specified<br>Time | Beyond<br>specified<br>time | Total  | Balance<br>complaint<br>to be<br>attended |
| 1  | 2                            | 3   | 4  | 5=3+4              | 6                           | 7                           | 8=6+7  | 9=5-8                                     |
| Local Problem                                      | Resolution Within 4hrs       | 0   | 0  | 0                  | 0                           | 0                           | 0      | 0   |
|  | Resolution Within 24hr       | 0   | 0  | 0                  | 0                           | 0                           | 0      | 0   |
| Repair of Distribution Line/transform/ capacitor   | Resolution Within<br>15 days | 0   | 0  | 0                  | 0                           | 0                           | 0      | 0   |
| Installation and Up gradation of High Tension/ Low | 90 days                      | 0   | 0  | 0                  | 0                           | 0                           | 0      | 0   |

#### Complaint about meters

Name of Company TATA Power-DDL

Period of Report October
FY 2024-25

|  |   |  |                                     |                    | Complaints a              | attended during       | the month |                                  |
|--|---|--|-------------------------------------|--------------------|---------------------------|-----------------------|-----------|----------------------------------|
| Service Area                                 | Standard  | Pending<br>complaint of<br>the previous<br>month | Complaint received during the month | Total<br>Complaint | With in<br>Specified Time | Beyond specified time | Total     | Balance complaint to be attended |
| 1  | 2   | 3  | 4                                   | 5=3+4              | 6                         | 7                     | 8=6+7     | 9=5-8                            |
|  | Within fifteen days of receipt of complaint   | 872  | 1333                                | 2205               | 1700                      | 0                     | 1700      | 505                              |
|  | Within fifteen days of receipt of complaint   | 55   | 69                                  | 124                | 90                        | 0                     | 90        | 34                               |
| Complaint lodged for defective / stuck meter | Within fifteen days of<br>declaring meter defective   | 272  | 498                                 | 770                | 644                       | 34                    | 678       | 92                               |
| burnt meter                                  | Restoration of supply within<br>three hours either by<br>bypassing the burnt meter or<br>by installing temporary<br>meter.Meter to be replaced<br>within three days | 25   | 328                                 | 353                | 317                       | 3                     | 320       | 33                               |
| stolen meter                                 | Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.              | 14   | 44                                  | 58                 | 37                        | 3                     | 40        | 18                               |

# New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report October

|              |   | Pending complaint of | Complaint received | Total     | Complaints                  | attended durin        | g the | Balance                  |
|--------------|---|----------------------|--------------------|-----------|-----------------------------|-----------------------|-------|--------------------------|
| Description  | Standard  | -                    |                    | Complaint | Within<br>Specified<br>Time | Beyond specified time | Total | complaint to be attended |
| 1            | 2   | 3                    | 4                  | 5=3+4     | 6                           | 7                     | 8=6+7 | 9=5-8                    |
| road cutting | Within 7 days from the acceptance of application  |                      | 19788              | 26013     | 17333                       | 432                   | 17765 | 8248                     |
| road cutting | Within 15 days from the acceptance of application |                      | 0                  | 0         | 0                           | 0                     | 0     | 0                        |

#### Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL

Period of Report October

|   |  | Pending complaint of  | Complaint received | Total     | Complaints                  | attended dur<br>month       | ing the | Balance                  |
|---|--|-----------------------|--------------------|-----------|-----------------------------|-----------------------------|---------|--------------------------|
| Description   | Standard   | the previous<br>month | during the month   | Complaint | Within<br>Specified<br>Time | Beyond<br>specified<br>time | Total   | complaint to be attended |
| 1   | 2  | 3                     | 4                  | 5=3+4     | 6                           | 7                           | 8=6+7   | 9=5-8                    |
| extension of line upto five poles is  | Within 15 days from the date of receipt of full payment against demand note. |                       | 148                | 400       | 186                         | 22                          | 208     | 192                      |
| 2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity) | demand note.   |                       | 70                 | 253       | 102                         | 3                           | 105     | 148                      |
| required)   | receipt of payment against demand note                                       | 167                   | 45                 | 212       | 40                          | 0                           | 40      | 172                      |
| 3 - 11 - 7  | receipt of payment against demand note                                       | 10                    | 6                  | 16        | 2                           | 0                           | 2       | 14                       |
| 5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)   |  |                       | 0                  | 0         | 0                           | 0                           | 0       | 0                        |

#### Connection in un-electrified areas

Name of Company TATA Power-DDL

Period of Report October

|   |   | Pending complaint of  | Complaint received  | Total     | Complaints attended during the month |                             |       | Balance complaint |
|---|---|-----------------------|---------------------|-----------|--------------------------------------|-----------------------------|-------|-------------------|
| Service Area  | Standard  | the previous<br>month | during the<br>month | Complaint | Within<br>Specified<br>Time          | Beyond<br>specified<br>time | Total | to be attended    |
| 1   | 2   | 3                     | 4                   | 5=3+4     | 6                                    | 7                           | 8=6+7 | 9=5-8             |
| (Where connection from<br>nearby existing network<br>is possible)           | Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required   |                       | 1045                | 1396      | 673                                  | 0                           | 673   | 723               |
| Green Field Projects<br>(Where new network is<br>to be laid or grid station | Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required. |                       | 220                 | 495       | 177                                  | 0                           | 177   | 318               |

#### Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

|  |  | Pending                               | Complaint                    | Total     | Complaints at            | tended durir                | ng the | Balance                  |
|--|--|---------------------------------------|------------------------------|-----------|--------------------------|-----------------------------|--------|--------------------------|
| Service Area   | Standard   | complaint of<br>the previous<br>month | received during<br>the month | Complaint | Within<br>Specified Time | Beyond<br>specified<br>time | Total  | complaint to be attended |
| 1  | 2  | 3                                     | 4                            | 5=3+4     | 6                        | 7                           | 8=6+7  | 9=5-8                    |
| Transfer of Name   | Within two billing cycles of<br>acceptance of application or<br>clearing of dues whichever is<br>later | 3678                                  | 4321                         | 7999      | 6695                     | 2                           | 6697   | 1302                     |
| Load reduction   | Within ten days of acceptance of application, shall be effective from next billing cycle               | 86                                    | 589                          | 675       | 583                      | 18                          | 601    | 74                       |
| Change of category   | Change of category within 7 days of acceptance of application  |                                       | 415                          | 607       | 411                      | 9                           | 420    | 187                      |
| In case connection is<br>denied after receipt of<br>payment against demand<br>note |  |                                       |                              |           | NA                       |                             |        |                          |
| Connection energized through loop  |  | 0                                     | 0                            | 0         | 0                        | 0                           | 0      | 0                        |
| If notice for downward revision if any is not sent                                 | By 31st May  | 0                                     | 0                            | 0         | 0                        | 0                           | 0      | 0                        |

#### Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL

Period of Report October

|  |  | Pending                         | Complaint                    | Total     | Complaints att           | ended during the      | e month | Balance                  |
|--|--|---------------------------------|------------------------------|-----------|--------------------------|-----------------------|---------|--------------------------|
| Service Area   | Standard   | complaint of the previous month | received during<br>the month | Complaint | Within<br>Specified Time | Beyond specified time |         | complaint to be attended |
| 1  | 2  | 3                               | 4                            | 5=3+4     | 6                        | 7                     | 8=6+7   | 9=5-8                    |
| Complaints on billing  | Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.  | 32                              | 365                          | 397       | 364                      | 0                     | 364     | 33                       |
| Non-Payment of dues by the consumer  |  | 0                               | 0                            | 0         | 0                        | 0                     | 0       | 0                        |
| Request for reconnection   | Licensee shall reconnect the consumer's installation within 24hrs of payment   |                                 | 8056                         | 8398      | 8283                     | 63                    | 8346    | 52                       |
| Final bill for vacation of<br>Premises / change of<br>occupancy/ Consumer<br>wanting disconnection | Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection. | 421                             | 2284                         | 2705      | 2393                     | 23                    | 2416    | 289                      |

# Format XI

#### **Failure of Distribution Transformer**

Name of Company TATA Power-DDL
Period of Report October
FY 2024-25

| No. of Distribution transformers at the beginning of the month | No. of Distribution transformers added during the month | Total number of<br>distribution<br>transformers | distribution<br>transformers | % Failure rate of distribution transformers |
|--|---|---|------------------------------|---|
| 1  | 2   | 3=1+2   | 4                            | 5=(4)*100/(3)%                              |
| 30335  | 13  | 30348   | 20                           | 0.07  |

# Format XII

#### **Failure of Power Transformer**

Name of Company TATA Power-DDL

Period of Report October FY 2024-25

| No. of Power transformers at the beginning of the month | No. of Power<br>transformers added<br>during the month | Total number of<br>Power<br>transformers | III ansimpis | % Failure rate of<br>Power transformers |
|---|--|--|--------------|---|
| 1   | 2  | 3=1+2                                    | 4            | 5=(4)*100/(3)%                          |
| 219   | 0  | 219                                      | 0            | 0                                       |

#### **Summary of Overall Standards of Performance**

Name of Company Period of Report FY TATA Power-DDL October

2024-25

|        | Total Cases   Complaints Attended   Standar            |                                       |               |                          |           | Standard of  |
|--------|--|---------------------------------------|---------------|--------------------------|-----------|--------------|
| SI.No. | Service Area   | Overall Standards                     | Received/     | Received/                |           | Performance  |
| SI.NO. | Service Area   | of Performance                        | Reported      | Within<br>Specified Time | specified | achieved (%) |
|        |  | Dowe                                  | (A)           | _                        | time      | (C)          |
| 1      | 1 Power Supply Failure Continuous power failure        |                                       |               |                          |           |              |
|        | affecting individual consumer and                      |                                       | 2584          | 2579                     | 5         | 99.81        |
| (i)    | group of consumer upto 100                             |                                       |               |                          |           |              |
|        | connected at Low voltage supply,                       |                                       |               |                          |           |              |
|        | excluding the failure where                            |                                       |               |                          |           |              |
|        | distribution transformer requires replacement.         |                                       |               |                          |           |              |
|        | Continuous power failure                               |                                       |               |                          |           |              |
|        | affecting more than 100                                | At least 050/ sells                   | 15066         | 15065                    | 1         | 99.99        |
|        | consumers connected at Low                             | At least 95% calls received should be |               |                          |           |              |
| (ii)   | voltage supply excluding the                           | rectified within                      |               |                          |           |              |
|        | failure where distribution transformer requires        | prescribed time limits                |               |                          |           |              |
|        | replacement.   | under Schedule-1                      |               |                          |           |              |
|        | Continuous power supply failure                        |                                       |               |                          |           |              |
| (iii)  | requiring replacement of                               |                                       | 26            | 25                       | 1         | 96.15        |
|        | distribution transformer.                              |                                       |               |                          |           |              |
|        | Continuous power failure affecting consumers connected |                                       | 6357          | 6355                     | 2         | 99.97        |
| (iv)   | through High Voltage Distribution                      |                                       |               |                          |           |              |
| ,      | System (HVDS) and not covered                          |                                       |               |                          |           |              |
|        | under (i) & (ii) above                                 |                                       |               |                          |           |              |
| (v)    | Continuous scheduled power outages                     |                                       | 427           | 427                      | 0         | 100.00       |
| (- :)  | Replacement of burnt meter or                          |                                       | 005           | 005                      |           | 100.00       |
| (vi)   | stolen meter   |                                       | 295           | 295                      | 0         | 100.00       |
|        |  | Period of sch                         | eduled outage |                          |           |              |
|        | Maximum duration in a single                           | At least 95% of cases resolved within | 597           | 597                      | 0         | 100.00       |
| 2      | stretch  |                                       | 331           | 331                      | 0         | 100.00       |
|        | Restoration of supply by 6:00 PM                       | time limit                            | 597           | 592                      | 5         | 99.16        |
|        |  | At least 90% cases should be complied | 15999         | 15995                    | 4         | 99.97        |
| 3      | Faults in street light maintained                      |                                       |               |                          |           |              |
|        | by the Licensee  | within prescribed time limits         |               |                          |           |              |
|        | l  | Reliability                           | Indices       |                          |           |              |
|        | SAIFI  | To be laid down by                    | 0.074<br>n    |                          |           |              |
|        |  | the Commission                        |               |                          |           |              |
| 4      | SAIDI  | based on the targets proposed by the  | 0.042         |                          |           |              |
|        | CAIDI Licensees  |                                       | 0.568         |                          |           |              |
|        |  | To maintain supply frequency within   | 0             | 0                        | 0         |              |
| 5      | Frequency variation                                    |                                       |               |                          |           | _            |
|        |  | range as per IEGC                     |               |                          |           |              |
|        |  | Maximum of 3% at point of             |               | 0                        | 0         |              |
| 6      | Voltage imbalance                                      | commencement of                       | 0             |                          |           | _            |
|        |  | supply                                |               |                          |           |              |
| 7      | Percentage billing mistakes                            | Shall not exceeding                   | 365           | 333                      | 0         | 0.02         |
| L      |  | 0.2%                                  |               |                          |           |              |

#### **Compensation Details**

Name of Company Period of Report FY

TATA Power-DDL

October 2024-25

|        | Event   |   | Claimed      |                   | Payable/Paid   |   |                                      |
|--------|---|---|--------------|-------------------|--|---|--------------------------------------|
| SI.No. |   | Compensation specified<br>for violation of standard   | No. of cases | Amount<br>claimed | No. of cases in<br>which<br>compensation<br>is payable | Amount of compensation payable in (Rs.) | Amount of compensation paid in (Rs.) |
| 1      | Electricity Connections   |   | 0            | 0                 | 0  | 0                                       | 0                                    |
| (i)    | Electrified Areas   | 1.5% of the demand charges<br>deposited by consumer for<br>each day of default.   | 0            | 0                 | 0  | 0                                       | 0                                    |
| (ii)   | Augmentation<br>Required  | 1.5% of the demand charges<br>deposited by consumer for<br>each day of default  |              | 0                 | 0  | 0                                       | 0                                    |
| (iii)  | Un-electrified<br>Areas   | 1% of the amount deposited<br>by developer/ applicants per<br>day of default.   |              | 0                 | 0  | 0                                       | 0                                    |
| (iv)   | Connection denied<br>after receipt of<br>payment against<br>demand note | 1.5% of the demand charges deposited by consumer for each day of default  | 0            | 0                 | 0  | 0                                       | 0                                    |
| (v)    | Connection energized through loop                                       | Rs. 500 per kW of sanctioned/contract demand  | 0            | 0                 | 0  | 0                                       | 0                                    |
| 2      | Transfer of Name  | Rs. 100 for each day of default.  | U            | 0                 | 0  | 0                                       | 0                                    |
| 3      | Load Reduction  | Rs. 100 for each day of default.  | 0            | 0                 | 0  | 0                                       | 0                                    |
| 4      | Notice for downward revision of load                                    | Rs. 500 for each case   | 0            | 0                 | 0  | 0                                       | 0                                    |
| 5      | Change of category  | Rs. 100 for each day of default.  | 0            | 0                 | 0  | 0                                       | 0                                    |
| 6      | Complaints in billing   | 10% of excess amount billed   | 0            | 0                 | 0  | 0                                       | 0                                    |
| 7      | Replacement of<br>meters  | Rs.50 for each day of default   | 0            | 0                 | 0  | 0                                       | 0                                    |
| 8      | Fault in street light maintained by the Licensee                        | Rs.75 for each day of default   | 0            | 0                 | 0  | 0                                       | 0                                    |
| 9      | Voltage fluctuations and complaints                                     |   | 0            | 0                 | 0  | 0                                       | 0                                    |
| (i)    | Local problem   | Rs. 50 for each day of default  | 0            | 0                 | 0  | 0                                       | 0                                    |
| (ii)   | Tap setting of<br>transformer   | Rs. 25 for each day of default  | 0            | 0                 | 0  | 0                                       | 0                                    |
| (iii)  | Repair of distribution line /transformer / capacitor                    |   | 0            | 0                 | 0  | 0                                       | 0                                    |
| (iv)   | Installation and upgradation of HT/LT System                            |   | 0            | 0                 | 0  | 0                                       | 0                                    |
| 10     | Power supply<br>Failure   | Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer. |              | 0                 | 0  | 0                                       | 0                                    |
| 11     | Total   |   | 0            | 0                 | 0  | 0                                       | 0                                    |

# **Unauthorised Use of Electricity**

Name of Company TATA Power-DDL

Period of Report October FY 2024-25

| No. of<br>cases<br>booked | No. of cases where UUE is established by the Licensee | No. of cases where<br>appeal filed by the<br>consumer before the<br>Appellate Authority | No. of cases decided<br>by the Appellate<br>Authority in favour<br>of the Licensee | No. of cases decided by the Appellate Authority in favour of the consumer |
|---------------------------|---|---|--|---|
| 132                       | 116   | 1   | 0  | 0   |

# Theft of Electricity

Name of Company Period of Report FY

| No. of<br>cases<br>booked | No. of complaints<br>filed by the<br>Licensee in Police<br>Station | No. of cases in<br>which judgement<br>delivered by the<br>Special Court | No. of cases<br>decided by the<br>Special Court in<br>favour of Licensee | No. of cases<br>decided by the<br>Special Court in<br>favour of consumer |
|---------------------------|--|---|--|--|
| 188                       | 28   | 73  | 69   | 4  |