Format I

Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report October

FY 2025-26

Numbe	Number of Accidents during the month				Cumulative si	nce starting of	Cumulative since starting of			
Number	ei di Acc	idents de	ining the	111011111	ye	ar	year			
Depart	mental		Outside		Departmental		Outside			
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH	
0	0		0	0	0	0	4	0	3	

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

TATA Power-DDL

Name of Company Period of Report FY

October 2025-26

S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of	by CEI/EI//AEI	Action taken to avoid recurrence of such accidents	

Restoration of Power Supply

Name of Company Period of Report FY

	Standar	d w.r.t AT&	C losses	Pending	Complaint		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs	Within 6hr	0	16725	16725	16718	7	16725	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	2733	2733	2712	21	2733	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	39	39	37	2	39	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	6160	6160	6151	9	6160	0
Continuous scheduled power outages	Within 12hrs		on of power	0	208	208	208	0	208	0
Replacement of burnt meter or stolen meter	hours either meter or t meter.	by bypassi by installing	within three ng the burnt temporary within three	0	384	384	383	1	384	0

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report FY

					I -	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company TATA Power-DDL

Period of Report October FY 2025-26

					Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	427	676	1103	826	0	826	277
accuracy test of meter- Slow	Within fifteen days of receipt of complaint	44	71	115	77	0	77	38
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	176	384	560	380	23	403	157
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days	45	370	415	394	5	399	16
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	26	51	77	47	5	52	25

New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report October

		Pending complaint of	Complaint received	Total	Complaints at	tended during t	he month	Balance	
Description	Standard	the previous month		Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
road cutting	Within 7 days from the acceptance of application		11804	16431	12714	90	12804	3627	
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0	

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL

Period of Report October

		Pending	Complaint received	Total	Complaints	attended dur	ring the	Balance
Description	Standard	complaint of the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		100	237	106	8	128	109
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.		59	192	55	0	71	121
3. Electrified Areas (Where new Distribution Transformer is required)	Within 4 months from the date of receipt of payment against demand note		97	240	40	0	86	154
4. Electrified Areas (Where existing 11 KV network needs to be augmented)	1		11	133	9	0	13	120
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)	I		0	0	0	0	0	0

Connection in un-electrified areas

Name of Company TATA Power-DDL

Period of Report October

		Pending complaint of	Complaint received	Total	Complaint	s attended d month	uring the	Balance complaint
Service Area	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		54	146	59	0	77	69
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		102	296	43	0	98	198

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

		Pending	Complaint		Complaints a	ttended duri	ng the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1747	4169	5916	4333	0	4736	1180
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	49	402	451	390	6	402	49
Change of category	Change of category within 7 days of acceptance of application		300	539	354	22	388	151
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL

Period of Report October

		Pending	Complaint	Total	Complaints att	ended during the	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	20	306	326	309	0	309	17
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		6701	6987	6796	50	6846	141
Premises / change of occupancy/ Consumer	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	303	2248	2641	1765	5	2307	334

Format XI

Failure of Distribution Transformer

Name of Company
Period of Report
FY

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30436	56	30492	25	0.08

Format XII

Failure of Power Transformer

Name of Company TATA Power-DDL

Period of Report October FY 2025-26

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2		5=(4)*100/(3)%
220	0	220	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report FY

TATA Power-DDL

October 2025-26

			Total Cases	Complaints Attended		Performance	
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	achieved (%) (C)	
1							
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		16725	16718	7	99.96	
(ii)	replacement.	received should be	2733	2712	21	99.23	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		39	37	2	94.87	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		6160	6151	9	99.85	
(v)	Continuous scheduled power outages		208	208	0	100.00	
(vi)	Replacement of burnt meter or stolen meter		384	383	1	99.74	
		Period of sch	eduled outage				
2	Maximum duration in a single stretch	At least 95% of cases resolved within	429	429	0	100.00	
	Restoration of supply by 6:00 PM		429	428	1	99.77	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	11768	11763	5	99.96	
		Reliability	Indices				
	SAIFI To be laid down I the Commission						
4	SAIDI	based on the targets					
	CAIDI	proposed by the Licensees	0.568				
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-	
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-	
7	Percentage billing mistakes	Shall not exceeding 0.2%	306	293	0	0.01	

Compensation Details

Name of Company Period of Report FY

SI.No.	Event		Claimed		Payable/Paid		
		Compensation specified for violation of standard		Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	Total		0	0	0	0	0

Unauthorised Use of Electricity

Name of Company TATA Power-DDL

Period of Report October FY 2025-26

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
120	132	2	0	0

Theft of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
240	72	16	16	0