Format I

Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report November

FY 2025-26

Numbe	or of Acc	idante di	iring the	month	Cumulative si	nce starting of	Cumulative since starting of			
Nullibe	Number of Accidents during the month			ye	ar	year				
Depart	mental		Outside		Departmental		Outside			
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH	
0	0	1	0	0	0 0		5	0	3	

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	TPDDL Substation located near the wine shop, Pocket-16, Sector-20, Rohini. (A-4 Sector-20, Rohini)	05-11-2025	Fatal	This is to inform that on 05.11.2025 at around 00:30 Hrs, TPDDL received information from TPDDL security control room, about a fatal accident of a person who reported to had climbed onto the 630 KVA Distribution Transformer installed inside substation name:- A-4 sector-20 Rohini, located near the wine shop, Pocket-16, Sector-20, Rohini. Upon received of information, the TPDDL team immediately reached the site and found one unidentified person lying unconscious on the transformer installed inside the substation premises. This is further to inform that TPDDL substation is properly secured with boundary wall and a locked gate. As per information gathered from nearby public, person who has trespassed inside substation was not fully conscious and may be under influence of alcohol/other substance. Despite all standard safety and security measures being in place, it clearly shows that the individual had trespassed and illegally entered into the TPDDL substation with an intent to cause damage/Loss to TPDDL property and however, met with the an unfortunate accident.	Reported to El				

Restoration of Power Supply

Name of Company Period of Report FY

	Standar	d w.r.t AT&	Closses	Pending	Complaint		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs	Within 6hr	0	12795	12795	12795	0	12795	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	1386	1386	1380	6	1386	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	13	13	13	0	13	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	4779	4779	4779	0	4779	0
Continuous scheduled power outages	Within 12hr supply by 6l	s or restorati PM	on of power	0	222	222	222	0	222	0
Replacement of burnt meter or stolen meter	hours either meter or I meter.	of supply r by bypassing by installing re replaced	ng the burnt temporary		282	282	282	0	282	0

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report FY

					_	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company TATA Power-DDL

Period of Report November FY 2025-26

					Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	277	436	713	290	0	290	423
	Within fifteen days of receipt of complaint	38	36	74	52	0	52	22
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	157	336	493	429	3	432	61
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	16	319	335	304	0	304	31
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	25	34	59	27	10	37	22

New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report November

		•	Complaint received	Total	Complaints at	tended during tl	he month	Balance
Description	Standard	the previous		Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 7 days from the acceptance of application		11589	15216	11518	18	11556	3660
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL

Period of Report November

		Pending	Complaint	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		78	187	98	10	108	79
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.		47	149	48	0	48	101
	Within 4 months from the date of receipt of payment against demand note		131	285	48	0	48	237
 Electrified Areas (Where existing KV network needs to be augmented) 	receipt of payment against demand note	120	155	275	47	0	47	228
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			0	0	0	0	0	0

Connection in un-electrified areas

Name of Company TATA Power-DDL

Period of Report November

		Pending complaint of	Complaint received	Total	Complaints attended during the month			Balance complaint
Service Area	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		204	273	43	0	43	210
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		67	265	83	0	83	182

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

		Pending	Complaint	Total	Complaints attended during the month			Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1180	5003	6183	4702	1	4703	1480
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	49	367	416	357	14	371	45
Change of category	Change of category within 7 days of acceptance of application		334	485	320	3	323	162
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL

Period of Report November

		Pending	Complaint	Total	Complaints att	ended during the	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	17	189	206	175	5	180	26
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		8202	8343	8227	47	8274	69
Final bill for vacation of Premises / change of occupancy/ Consumer	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	334	2224	2558	2153	7	2160	398

Failure of Distribution Transformer

Name of Company Period of Report FY

No. of Distribution transformers at the beginning of the month	transformers added	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30492	32	30524	21	0.07

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Failure of Power Transformer

Name of Company Period of Report FY

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2		5=(4)*100/(3)%
220	0	220	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report FY

			Total Cases	Complaints Attended		Performance	
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	achieved (%) (C)	
1	1 Power Supply Failure						
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		12795	12795	0	100.00	
(ii)	replacement.	received should be rectified within prescribed time limits under Schedule-1	1386	1380	6	99.57	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		39	37	2	94.87	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		6160	6151	9	99.85	
(v)	Continuous scheduled power outages		208	208	0	100.00	
(vi)	Replacement of burnt meter or stolen meter		384	383	1	99.74	
		Period of sch	eduled outage				
2	Maximum duration in a single stretch	At least 95% of cases resolved within	760	760	0	100.00	
_	Restoration of supply by 6:00 PM		760	755	5	99.34	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	9019	9015	4	99.96	
		Reliability					
4	SAIFI	To be laid down by the Commission					
	SAIDI	based on the targets	0.040				
	CAIDI	proposed by the Licensees	0.615				
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-	
6	Voltage imbalance Voltage imbalance Voltage imbalance Supply		0	0	0	-	
7	Percentage billing mistakes	Shall not exceeding 0.2%	189	175	5	0.01	

Compensation Details

Name of Company Period of Report FY

	Event		Claimed		Payable/Paid		
SI.No.		Compensation specified for violation of standard		Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	by developer/ applicants per		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load	Rs. 500 for each case	0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0
11	Total		0	0	0	0	0

Unauthorised Use of Electricity

Name of Company TATA Power-DDL Period of Report November

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
155	98	0	0	0

Theft of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
244	52	30	29	1