Format I

Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report November

FY 2022-23

Numbe	Number of Accidents during the month				Cumulative sii ye	nce starting of ar	Cumulative since starting of year		
Depart	mental		Outside		Departmental		Outside		
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH
0	0	1	0	0	0 2		9	1	3

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	avoid recurrence of such	Amount paid as compensation
1	14B Substation, BB East Block, Shalimar Bagh, New Delhi - 110088	05-11-2022		On 05.11.2022 around 12:50 AM complaint was received of no power supply at BB east block Shalimar Bagh. During patrolling breakdown team found that one unknown person has entered in unauthorized manner inside the 14B substation through climbing the Sub Station wall. Substation was properly locked and he came into arching zone of the 630 kVA transformer and got electrocuted. Local residence called Delhi Police and police took this person for medical treatment and further investigation. Checking accomplished for network, transformer and 11kV Circuit found tripped, Breakdown team executed proper patrolling and restored the supply.	Reported to EI			Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	NA

Restoration of Power Supply

Name of Company Period of Report FY

	Standar	d w.r.t AT&	C losses	Pending	Complaint		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	3hrs	Within 4hrs	Within 6hr	0	12769	12769	12747	22	12769	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	2hrs	Within 3hrs	Within 4hrs	0	2418	2418	2373	45	2418	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	20	20	19	1	20	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	6560	6560	6544	16	6560	0
Continuous scheduled power outages	Within 12l power supp		storation of	0	478	478	464	14	478	0
Replacement of burnt meter or stolen meter	hours either meter or b meter.	r by bypassi by installing	within three ng the burnt temporary within three	0	245	245	243	2	245	0

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report FY

					=	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company TATA Power-DDL

Period of Report November FY 2022-23

					Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	444	560	1004	660	0	660	344
	Within fifteen days of receipt of complaint	49	53	102	58	0	58	44
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	318	796	1114	899	0	899	215
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	31	240	271	255	3	258	13
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	21	34	55	31	2	33	22

New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report November FY 2022-23

		Pending complaint of	Complaint received	Total	Complaints at	tended during t	he month	Balance
Description	Standard	_		Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 8 days from the acceptance of application		7440	9202	7817	1	7818	1384
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL

Period of Report November

FY 2022-23

		Pending	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	complaint of the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		24	55	20	0	20	35
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.		23	102	38	0	38	64
	Within 4 months from the date of receipt of payment against demand note		43	264	41	0	41	223
 Electrified Areas (Where existing KV network needs to be augmented) 			47	195	47	0	47	148
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			44	198	31	0	31	167

Connection in un-electrified areas

Name of Company TATA Power-DDL

Period of Report November

FY 2022-23

		Pending	Complaint	Total	Complaint	s attended d month	uring the	Palance complaint
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		1	1	0	0	0	1
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		2	3	0	0	0	3

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

		Pending	Complaint	Total	Complaints a r	ttended durii nonth	ng the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later		7567	9037	7939	0	7939	1098
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle		736	761	721	4	725	36
Change of category	Change of category within 7 days of acceptance of application	66	368	434	350	0	350	84
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL

Period of Report November

FY 2022-23

		Pending	Complaint	Total	Complaints att	ended during th	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	47	662	709	666	0	666	43
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		11	13	13	0	13	0
Final bill for vacation of Premises / change of occupancy/ Consumer	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	250	2191	2450	2165	1	2166	284

Failure of Distribution Transformer

Name of Company Period of Report FY

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30341	18	30359	34	0.11

Format XII

Failure of Power Transformer

Name of Company Period of Report FY

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
214	0	214	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report FY

	<u></u>		Total Cases	Complaints Attended		Performance	
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time Beyond specified time		achieved (%) (C)	
1 Power Supply Failure							
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		12769	12747	22	99.83	
(ii)	failure where distribution transformer requires replacement.	received should be	2418	2373	45	98.14	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		20	19	1	95.00	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		6560	6544	16	99.76	
(v)	Continuous scheduled power outages		478	464	14	97.07	
(vi)	Replacement of burnt meter or stolen meter		245	243	2	99.18	
		Period of sche	eduled outage				
2	Maximum duration in a single stretch	At least 95% of cases resolved within	889	889	0	100.00	
	Restoration of supply by 6:00 PM	time limit	889	887	2	99.78	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	10661	10651	10	99.91	
	T		Indices				
	SAIFI	To be laid down by the Commission	0.088				
4	SAIDI	based on the targets proposed by the	0.049				
	CAIDI	Licensees	0.557				
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0		
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-	
7	Percentage billing mistakes	Shall not exceeding 0.2%	662	621	0	0.03	

Compensation Details

Name of Company Period of Report FY

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0
(iv)	Installation and upgradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	Total		0	0	0	0	0

Unauthorised Use of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
41	55	0	0	0

Theft of Electricity

Name of Company Period of Report FY

Ca	o. of ases ooked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
	249	55	68	68	0