Format I

Fatal and non-fatal accident report

Name of	TATA Power-DDL
Period of Report	February
Year	2022

Number of Accidents during the month			Cumulative single ye	nce starting of ar	Cumulative since starting of year				
Depart	mental		Outside		Departmental		Outside		
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH
0	0	0	0	0	0 1		5	0	2

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report Year

TATA Power-DDL February 2022

SI.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	by CEI/EI//AEI	Action taken to avoid recurrence of such accidents	Amount paid as compensation
								NA

Format II

Format III

Restoration of Power Supply

Name of Company Period of Report Year

TATA Power-DDL
February
2022

	Standar	d w.r.t AT&	C losses	Pending	Complaint	mplaint		Complaints attended during the			
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended	
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8	
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs	Within 6hr	0	15806	15806	15803	3	15806	0	
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	2330	2330	2324	6	2330	0	
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	35	35	34	1	35	0	
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	8759	8759	8743	16	8759	0	
Continuous scheduled power outages	Within 12hr supply by 6		ion of power	0	663	663	663	0	663	0	
Replacement of burnt meter or stolen meter	hours either meter or I meter.	r by bypassi by installing	within three ng the burnt temporary within three	0	277	277	277	0	277	0	

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report Year

TATA Powe February 2022

					-	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	90 days	0	0	0	0	0	0	0

Format V

Complaint about meters

Name of	Company
	•••••

TATA Power-DDL

February

2022

Period of Report

Year

					Complaints a	Complaints attended during the month			
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
	Within fifteen days of receipt of complaint	339	1045	1384	721	2	723	661	
	Within fifteen days of receipt of complaint	29	65	94	47	0	47	47	
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	230	551	781	745	2	747	34	
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	57	307	364	323	14	337	27	
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	31	49	80	59	1	60	20	

New connections/Additional Load, where power supply can be provided from existing network

Name of Company	TATA Power-DDL
Period of Report	February
Year	2022

		Pending complaint of	Complaint received	Total	Complaints	Balance		
Description	Standard	-	during the month		Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 8 days from the acceptance of application		6099	7725	6302	53	6355	1370
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Format VI

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company

TATA Power-DDL

Period of Report

February

Year

2022

		Pending	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	the previous during the		Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		18	71	23	0	23	48
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.		26	105	19	0	19	86
	Within 4 months from the date of receipt of payment against demand note		38	294	29	1	30	264
 Electrified Areas (Where existing 11 KV network needs to be augmented) 			20	117	18	0	18	99
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			17	186	17	0	17	169

Format VII

Connection in un-electrified areas

Name of Company	TATA Power-DDL
Period of Report	February
Period of Report	2022

		Pending complaint of	Complaint received	Total	Complaints	attended d month	Balance complaint		
Service Area	Standard	the previous month	during the month	during the Complaint		Beyond specified time	Total	to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		0	1	1	0	1	0	
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		1	27	4	2	6	21	

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year

TATA Power-DDL February 2022

		Pending complaint of	Complaint	Total	Complaints attended during the month			Balance
Service Area	Service Area Standard received during		Within Specified Time	Beyond specified time	Total	complaint to be attended		
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	565	4148	4713	4300	1	4301	412
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle		902	948	890	11	901	47
Change of category	Change of category within 7 days of acceptance of application		336	426	345	4	349	77
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Format IX

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company

TATA Power-DDL

Period of Report

Year

2022

February

		Pending	Complaint	mpiaint Total		Complaints attended during the month		
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	42	512	554	510	2	512	42
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		41	47	43	1	44	3
occupancy/ Consumer	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	357	2639	2996	2441	170	2611	385

Format X

Format XI

Failure of Distribution Transformer

Name of Company Period of Report Year

No. of Distribution transformers at the beginning of the month	transformers added	Total number of distribution transformers	distribution	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
31008	-23	30985	38	0.12

Format XII

Failure of Power Transformer

Name of Company Period of Report Year

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
212	0	212	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report Year

			Total Cases	Complaints	Attended			
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)		
1	Continuous power failure		r Supply Failure					
(i)	affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		15806	15803	3	99.98		
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits	2330	2324	6	99.74		
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		35	34	1	97.14		
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		8759	8743	16	99.82		
(v)	Continuous scheduled power outages		663	663	0	100.00		
(vi)	Replacement of burnt meter or stolen meter		277	277	0	100.00		
		Period of sch	eduled outage					
2	Maximum duration in a single stretch		1116	1116	0	100.00		
	Restoration of supply by 6:00 PM	time limit	1116	1114	2	99.82		
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	12560	12541	19	99.85		
		Reliability	Indices					
	SAIFI	To be laid down by the Commission		0.1	105			
4	SAIDI	based on the targets proposed by the		0.059				
	CAIDI	Licensees		0.8	562			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-		
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_		
7	Percentage billing mistakes	Shall not exceeding 0.2%	512	470	1	0.00		

Format XIV

Compensation Details

Name of Company Period of Report Year

			Claimed		Payable/Paid			
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)	
1	Electricity Connections		0	0	0	0	0	
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0	
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0	
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0	
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0	
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0	
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0	
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0	
4	Notice for downward revision of load		0	0	0	0	0	
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0	
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0	
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0	
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0	
9	Voltage fluctuations and complaints		0	0	0	0	0	
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0	
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0	
(iii)	Repair of distribution line /transformer / capacitor	Rs. 100 for each day of	0	0	0	0	0	
(iv)	Installation and up- gradation of HT/LT System	default	0	0	0	0	0	
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0	
11	Total		0	0	0	0	0	

Format XV

Unauthorised Use of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
17	25	0	0	0

Theft of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
272	38	70	70	0