## Format I

## Fatal and non-fatal accident report

Name ofTATA Power-DDLPeriod of ReportDecemberFY2024-25

Numbe	er of Acc	idents du	uring the	month		nce starting of ar	Cumulative since starting of year			
Depart	mental		Outside		Departmental		Outside			
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH	
0	0	1	0	1	1	0	17	0	4	

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

#### Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY TATA Power-DDL December 2024-25

S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
	PLOT NO 2857 GF/ BLOCK - J LANDMARK NEAR VIJAYA BANK DSIIDC NARELA, NEW DELHI-110040	14.12.2024	Non Fatal	At about 14:30 Hrs., Telephone Operator of Z-522 received information about electric shock to a person in J- Block, DSIIDC Narela. He immediately informed on duty ZSO about this, who rushed to the site. On reaching at site, he was informed by neighbors that the victim was trying to remove the jacket which accidently fell on line with the help of iron rod and received electric shock as he breaches the 11 KV arcing zone. He was immediately taken to nearby hospital by factory staff. Name of the injured person – Sh. Nandram Manda s/o Sh. Kistura Ram Age – Approx. 26 years	Reported to El			Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	
2	H. No. RZ B-1/2, Raghu Nagar, Delhi- 110045	18.12.2024	Fatal	220 kV Pappankalan to 66KV Rewari Line Circuit tripped at 00.42 dated 18th December 2024.The patrolling of circuit was done by line team after tripping but due to fog and low visibility, nothing was observed during night hours. Next day, while patrolling of line, the team observed crowd was gathered between tower No. 3 & 4 near Raghu Nagar. Police was already present at site. As per police preliminary report, the victim was trying to steal aluminum profile channel from the premises (locked) and came in arcing zone of near 66KV line. Police took the victim body and the circuit was charged after necessary testing and clearance. The circuit is owned by BRPL and managed by TPDDL for operational purpose only. At site it was observed that unauthorized construction was done by building owner near the beneath line. Unauthorized construction notice No. 802320 dated 29-05-2024 was already issued to premises.				Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	

Format II

Format III

### **Restoration of Power Supply**

Name of Company Period of Report FY

	Standar			Pending	Completed		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs	Within 6hr	0	16596	16596	16595	1	16596	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	3164	3164	3160	4	3164	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	6	6	6	0	6	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	7823	7823	7820	3	7823	0
Continuous scheduled power outages	Within 12hr supply by 6		on of power	0	189	189	189	0	189	0
Replacement of burnt meter or stolen meter	hours eithe meter or l meter.	r by bypassi by installing	within three ng the burnt temporary within three	0	250	250	250	0	250	0

Name of Company
Period of Report
FY

Quality of Power Supply TATA Power-DDL December 2024-25

					-	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	90 days	0	0	0	0	0	0	0

### Complaint about meters

Name of Company

TATA Power-DDL

Period of Report FY December 2024-25

					Complaints attended during the month		the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	303	447	750	589	0	589	161
accuracy test of meter- Slow	Within fifteen days of receipt of complaint	21	39	60	44	0	44	16
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	168	539	707	555	4	559	148
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	17	308	325	304	0	304	21
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	15	53	68	48	3	51	17

### Format VI

### New connections/Additional Load, where power supply can be provided from existing network TATA Power-DDL

Name of Company Period of Report

December

FY

2024-25

		Pending complaint of	Complaint received	Total	Complaints	attended durir month	ng the	Balance
Description	Standard	-		Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 7 days from the acceptance of application		15680	20396	16044	9	16053	4343
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

### Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company

TATA Power-DDL

Period of Report

FY

2024-25

December

		Pending complaint of	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		152	328	143	10	153	175
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity, where peak load of transformer has reached 90% of its rated capacity)	demand note.		77	228	81	0	81	147
required)	receipt of payment against demand note	175	122	297	91	0	91	206
	receipt of payment against demand note	26	21	47	22	0	22	25
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			0	0	0	0	0	0

#### Format VII

#### Connection in un-electrified areas

Name of Company

TATA Power-DDL

Period of Report

FY

December 2024-25

		Pending complaint of	Complaint received	Total	Complaints	s attended du month	uring the	Balance complaint
Service Area	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		711	1159	751	1	752	407
Green Field Projects (Where new network is to be laid or grid station	<ul> <li>Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to:</li> <li>(i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and</li> <li>(ii) availability of right of way &amp; land, wherever required.</li> </ul>		220	551	200	0	200	351

#### Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY TATA Power-DDL December 2024-25

		Pending complaint of	Complaint	Total	Complaints at n	ttended durii nonth	ng the	Balance
Service Area	Standard	the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1126	5873	6999	5879	2	5881	1118
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	57	626	683	617	0	617	66
Change of category	Change of category within 7 days of acceptance of application		415	577	426	1	427	150
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

#### Format IX

### Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company

TATA Power-DDL

December

2024-25

Period of Report

FY

		Pending	Complaint	Total	Complaints att	ended during the	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	21	274	295	282	0	282	13
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	389	7587	7976	7771	46	7817	159
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection		327	2254	2581	2209	3	2212	369

#### Format X

## Format XI

### Failure of Distribution Transformer

Name of Company Period of Report FY

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30356	-120	30236	28	0.09

## Format XII

### Failure of Power Transformer

Name of Company Period of Report FY

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
219	0	219	0	0

### Summary of Overall Standards of Performance

Name of Company Period of Report FY

			Total Cases	Complaints Attended		Standard of	
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)	
1 Power Supply Failure							
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		16596	16595	1	99.99	
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	3164	3160	4	99.87	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		6	6	0	100.00	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		7823	7820	3	99.96	
(v)	Continuous scheduled power outages		189	189	0	100.00	
(vi)	Replacement of burnt meter or stolen meter		250	250	0	100.00	
		Period of sch	eduled outage				
2	Maximum duration in a single stretch	At least 95% of cases resolved within	627	627	0	100.00	
	Restoration of supply by 6:00 PM	time limit	627	622	5	99.20	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	11048	11048	0	100.00	
	1	Reliability	Indices				
	SAIFI To be laid down the Commiss		0.010				
4	SAIDI	based on the targets proposed by the	0.062				
	CAIDI	Licensees	0.785				
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-	
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_	
7	Percentage billing mistakes	Shall not exceeding 0.2%	274	261	0	0.01	

#### Format XIV

#### **Compensation Details**

Name of Company Period of Report FY

SI.No.	Event		Claimed		Payable/Paid		
		Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repairofdistributionline/transformer/capacitor		0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0
11	Total		0	0	0	0	0

## Unauthorised Use of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
181	120	0	0	0

# Theft of Electricity

Name of Company Period of Report FY		TATA Power-DDL December 2024-25		
No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
258	67	37	37	0