### Format I

## Fatal and non-fatal accident report

Name ofTATA Power-DDLPeriod of ReportDecember

FY 2022-23

Numbe	Number of Accidents during the month				Cumulative si	nce starting of	Cumulative since starting of			
Numbe	iber of Accidents during the month		montin	ye	ar	year				
Depart	mental		Outside		Departmental		Outside			
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH	
0	0	0	0	0	0	2	9	1	3	

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

#### Action taken report for safety measures complied for the accidents occurred

Name of CompanyTATA Power-DDLPeriod of ReportDecemberFY2022-23

S.I	No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	by	remedy	Action taken to avoid recurrence of such accidents	Amount paid as compensation
			NA	NA						

Format II

Format III

Restoration of Power Supply TATA Power-DDL December 2022-23

Name of Company Period of Report FY

	Standar	d w.r.t AT&	C losses	Pending	Complaint		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	3hrs	Within 4hrs	Within 6hr	0	15017	15017	14998	19	15017	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	Within 2hrs	Within 3hrs	Within 4hrs	0	3209	3209	3142	67	3209	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	8	8	8	0	8	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above			0	8514	8514	8491	23	8514	0	
Continuous scheduled power outages	Within 12 power supp		storation of	0	544	544	542	2	544	0
Replacement of burnt meter or stolen meter	hours either	by bypassi by installing	ng the burnt temporary	0	277	277	276	1	277	0

## Quality of Power Supply TATA Power-DDL

Name of Company Period of Report FY

					-	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	90 days	0	0	0	0	0	0	0

#### Format V

### Complaint about meters

Name of Company	Company
-----------------	---------

TATA Power-DDL

Period of Report FY December 2022-23

					Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	344	343	687	443	0	443	244
	Within fifteen days of receipt of complaint	44	37	81	52	0	52	29
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	215	987	1202	933	0	933	269
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days		263	276	240	0	240	36
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	22	110	132	79	2	81	51

## New connections/Additional Load, where power supply can be provided from existing network

Name of Company	TATA Power-DDL
Period of Report	December
FY	2022-23

		Pending complaint of	Complaint received	Total	Complaints at	he month	Dalalice	
Description	Standard	the previous month		Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 8 days from the acceptance of application		6740	8124	6504	1	6505	1619
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

### Format VI

### Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company

TATA Power-DDL

Period of Report

December

FY

2022-23

			Complaint	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		22	58	26	0	26	32
extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.	64	28	92	24	0	24	68
	Within 4 months from the date of receipt of payment against demand note		48	271	22	0	22	249
g ,	receipt of payment against demand note	150	33	183	67	0	67	116
<ol> <li>5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)</li> </ol>			38	202	19	0	19	183

Format VII

#### Connection in un-electrified areas

TATA Power-DDL

Period of Report

FY

December

2022-23

		Pending complaint of	Complaint received	Total	Complaints attended during the month			Balance complaint
Service Area	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		0	1	0	0	0	1
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		1	4	2	0	2	2

#### Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY TATA Power-DDL December 2022-23

		Pending	Complaint	<b>T</b> ( )	Complaints a r	ttended duri nonth	ng the	Balance
Service Area	Service Area Standard Complaint of the previous month received during the month the month		Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1009	5616	6714	5785	0	5785	929
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	36	677	713	690	1	691	17
Change of category	Change of category within 7 days of acceptance of application		335	419	352	0	352	67
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Format IX

### Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company	TATA Power-DDL
Period of Report	December
FY	2022-23

		Pending	Complaint	Total	Complaints attended during t			Balance
Service Area	Standard	complaint of the received during Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended		
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	43	444	487	441	1	442	45
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
	Licensee shall reconnect the consumer's installation within 24hrs of payment		6	6	6	0	6	0
Premises / change of occupancy/ Consumer	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	294	2386	2670	2412	1	2413	257

#### Format X

# Format XI

## Failure of Distribution Transformer

Name of Company Period of Report FY

No. of Distribution transformers at the beginning of the month	transformers added	Total number o distribution transformers	distribution	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30359	-1	30358	46	0.15

# Format XII

# Failure of Power Transformer

Name of Company Period of Report FY

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
214	0	214	0	0

### Summary of Overall Standards of Performance

Name of Company Period of Report FY

			Total Cases	Complaints Attended		Performance	
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	achieved (%) (C)	
1		Powe	r Supply Failure				
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		15017	14998	19	99.87	
(ii)		received should be	3209	3142	67	97.91	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		8	8	0	100.00	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		8514	8491	23	99.73	
(v)	Continuous scheduled power outages		544	542	2	99.63	
(vi)	Replacement of burnt meter or stolen meter		277	276	1	99.64	

Period of scheduled outage								
2	Maximum duration in a single stretch	At least 95% of cases resolved within		884	0	100.00		
	Restoration of supply by 6:00 PM		884	883	1	99.89		
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	10604	10594	10	99.91		
		Reliability	Indices					
	SAIFI	To be laid down by the Commission	0.099					
4	SAIDI	based on the targets	0.057					
	CAIDI	proposed by the Licensees	0.576					
5	Frequency variation	To maintain supply frequency within range as per IEGC		0	0	_		
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-		
7	Percentage billing mistakes	Shall not exceeding 0.2%	444	401	0	0.03		

Format XIV

#### **Compensation Details**

Name of Company Period of Report FY

			Claimed Payable/Paid		Payable/Paid			
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)	
1	Electricity Connections		0	0	0	0	0	
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0	
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0	
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.	0	0	0	0	0	
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0	
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0	
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0	
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0	
4	Notice for downward revision of load	Rs. 500 for each case	0	0	0	0	0	
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0	
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0	
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0	
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0	
9	Voltage fluctuations and complaints		0	0	0	0	0	
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0	
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0	
(iii)	Repair of distribution line /transformer / capacitor	Rs. 100 for each day of	0	0	0	0	0	
(iv)	Installation and up- gradation of HT/LT System	default	0	0	0	0	0	
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0	
11	Total		0	0	0	0	0	

Format XV

## Unauthorised Use of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
58	70	0	0	0

# **Theft of Electricity**

Name of Company	TATA Power-DDL
Period of Report	December
FY	2022-23

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
264	42	31	31	0