## Format I

## Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report April FY 2024-25

Numbe	Number of Accidents during the month				Cumulative si	nce starting of ear	Cumulative since starting of year		
Depart	Departmental Outside		Depart	mental	Outside				
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH
0	0	1	0	2	0	0	1	0	2

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

#### Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	261/6, Kh. No. 222, A block Inder Enclave Phase 1, Landmark - Near Lamba Shiv Mandir, Thana Prem Nagar Kirari Delhi - 110086	4/19/2024	Fatal	On 19-04-2024, at about 22.02 Hrs., a no current complain was received from Inder enclave Phase - 1 area, on customer care. The call was dully forwarded to on duty ZSO Mr. Rakesh Kumar (Emp. No. 92286) who immediately went at site. He observed that a large crowd was gathered at site. On further enquiry, he got to know that a person got electric shock while washing his metallic cart using a water pipe and he was taken to a hospital by his family member. The team duly checked the metallic cart and our LT installation including pole and cable but did not found any current leakage source.  On next day i.e.20-04-2024 ASI from Police Station Prem Nagar come to Zonal office Z–523 and informed that the person who got electric shock had expired and his postmortem report is yet to be released to establish the actual cause of death.	Reported to El			Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	
2	H.NO B 1636 Jahagirpuri New Delhi 110094	4/29/2024	Non Fatal		Reported to El			Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	NA
3	House No 1A VILLAGE DHEERPUR CITY DELHI 110009	4/30/3034	Non Fatal	On duty ZSO Santosh Kumar Meena received a call about a blast on Pole at about 7:50 PM in Dheerpur near sunrise banquet hall. ZSO immediately reached at site and observed that an advertisement hoarding had fallen on HT bare circuit near pole number HT 413-14/53. On further enquiry, neighbors told that 02 person were trying to install an advertisement board on the extended balcony of the building, but suddenly the hoarding slipped from the hands of persons and came in contact with the HT bare circuit. The other end of hoarding touched the persons feet (Sachin) and he received electric shock, resulting in tripping of supply. Neighbors also told that the injured person was taken to nearby hospital by his family members. Thereafter, the ZSO removed the hoarding and restored the supply. No further information of injured person received.				Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	

#### **Restoration of Power Supply**

Name of Company Period of Report FY

	Standar	d w.r.t AT&0	Closses	Pending	Camandaint		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs	Within 6hr	0	13957	13957	13957	0	13957	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	3001	3001	2996	5	3001	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	16	16	16	0	16	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	5722	5722	5722	0	5722	0
Continuous scheduled power outages	Within 12hr supply by 6		on of power	0	351	351	349	2	351	0
Replacement of burnt meter or stolen meter	hours either meter or I meter.	r by bypassii by installing	within three ng the burnt temporary within three	0	223	223	223	0	223	0

# **Quality of Power Supply** TATA Power-DDL

Name of Company Period of Report FY

					-	s attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low	90 days	0	0	0	0	0	0	0

#### Complaint about meters

Name of Company TATA Power-DDL

Period of Report April
FY 2024-25

					Complaints a	attended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	424	562	986	759	0	759	227
	Within fifteen days of receipt of complaint	23	38	61	41	0	41	20
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	58	334	392	340	0	340	52
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days	36	276	312	284	0	284	28
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	16	34	50	34	0	34	16

## New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report April

		Pending complaint of	Complaint received	Total	Complaints	attended durin	g the	Balance
Description	Standard	-	during the month		Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 7 days from the acceptance of application		22455	23393	18949	82	19031	4362
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

#### Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL

Period of Report April

		Pending complaint of	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		151	224	109	13	122	102
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.		176	264	121	4	125	139
required)	receipt of payment against demand note	58	98	156	38	0	38	118
3 ,	receipt of payment against demand note	9	6	15	1	0	1	14
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			0	0	0	0	0	0

#### Connection in un-electrified areas

Name of Company TATA Power-DDL

Period of Report April

		Pending complaint of	Complaint received	Total	Complaints attended during the month			Balance complaint
Service Area	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		592	727	506	5	511	216
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		336	393	175	0	175	218

#### Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

		Pending	Complaint	Total	Complaints at	ttended durin	ng the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	730	7310	8040	5067	0	5067	2973
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	24	917	941	877	4	881	60
Change of category	Change of category within 7 days of acceptance of application		509	574	388	8	396	178
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

#### Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL

Period of Report April

		Pending	Complaint	Total	Complaints att	ended during the	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	12	270	282	265	0	265	17
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		6463	6604	6483	58	6541	63
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	reading and prepare final bill,	435	2554	2989	2563	10	2573	416

## Format XI

#### **Failure of Distribution Transformer**

Name of Company TATA Power-DDL Period of Report April

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30414	-34	30380	26	0.09

## Format XII

#### **Failure of Power Transformer**

Name of Company TATA Power-DDL

Period of Report April FY 2024-25

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
219	0	219	0	0

#### **Summary of Overall Standards of Performance**

TATA Power-DDL

Name of Company Period of Report FY April 2024-25

			Total Cases	Complaints	Complaints Attended		
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)	
1							
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		13957	13957	0	100.00	
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	3001	2996	5	99.83	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		16	16	0	100.00	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		5722	5722	0	100.00	
(v)	Continuous scheduled power outages		351	349	2	99.43	
(vi)	Replacement of burnt meter or stolen meter		223	223	0	100.00	
			eduled outage				
2	Maximum duration in a single stretch	At least 95% of cases resolved within	804	804	0	100.00	
_	Restoration of supply by 6:00 PM	time limit	804	800	4	99.50	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	9991	9989	2	99.98	
		,	Indices				
	SAIFI	To be laid down by the Commission	0.011				
4	SAIDI	based on the targets proposed by the	0.051				
	CAIDI	Licensees		0.662			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-	
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-	
7	Percentage billing mistakes	Shall not exceeding 0.2%	270	253	0	0.01	

#### **Compensation Details**

Name of Company Period of Report FY

	Event	Compensation specified for violation of standard	Claimed		Payable/Paid		
SI.No.			No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor	Rs. 100 for each day of	0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0
11	Total		0	0	0	0	0

## **Unauthorised Use of Electricity**

Name of Company TATA Power-DDL

Period of Report April FY 2024-25

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
107	105	0	0	0

## Theft of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
360	41	51	51	0