

Licensee : TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)

Details of the Billed Revenue From 01-May-2021 To 31-May-2021 (Provisional)

S. No	Category	BILLING REPORT																	Adjustment										Summary						
		* Tariff		Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed ¹	Energy Charges Billed ²	Other Charges ⁴	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any ⁷	Number of bills	Fixed Charges Billed ¹	Energy Charges Billed ²	Other Charges ⁴	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any ⁷	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax, 8% surcharge and Pension Trust Surcharge	** Total Billed Amount Including E-Tax, Pension Trust Surcharge and surcharge	ABR (Excluding E-Tax, 8% surcharge and Pension Trust Surcharge)	ABR (Including E-Tax, Pension Trust Surcharge and surcharge)	Collection ⁸	
		Fixed Charges	Energy Charges		MW	No.	MW	No.	MU	MKVAH																									Rs, Cr.
9	s for E-Rickshaw/ E-Vehicle on Single Delivery Point	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28=8+27	29=10+11+12+13+14+15+16+19+20+21+22	30=10+11+12+13+14+15+16+19+20+21+22	31=29/28	32=30/28	33	
9.1	Supply at LT	Rs. 4.50/kWh	1.141208	5.37	734	0.06	640	1.19	1.23	0.00	0.54	0.00	0.08	0.04	1.03	0.03	-0.00	9	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.04	1.23	0.64	0.74	5.21	6.07	0.91		
9.1.1	Peak Hours (ToD)								0.26																										
9.1.2	Off-Peak Hours (ToD)								0.17																										
9.2	Supply at HT	Rs. 4.00/kVAh		0.10	1																														
9.2.1	Peak Hours (ToD)																																		
9.2.2	Off-Peak Hours (ToD)																																		
	Enforcement -E-Vehicle (See Note 3)							0.00			0.00		0.00	0.00	0.00	0.00												0.00	0.00	0.00	10.42	12.15	0.00		
10	Own Consumption(See Note 4)			1.073795	18.31	384	17.77	346	0.98	1.06																		0.98	0.00	0.00	0.00	0.00	0.00		
11	Staff			1.051133	9.37	3452	8.63	3188	1.21	1.30	0.04	0.24	0.00	0.04	0.02	0.01	0.01	0.00	4	0.00	-0.00	0.00	-0.00	-0.00	-0.00	0.00	0.00	1.21	0.33	0.38	2.71	3.14	0.32		
12	MISUSE			1.274615			0.88	119	0.10	0.10	0.04	0.14	0.00	0.03	0.01	0.01	0.01	-0.00	8	-0.03	-0.07	-0.00	-0.01	-0.01	-0.00	-0.00	0.00	0.10	0.11	0.13	11.02	12.72			
13	Other Adjustments (See Note 5)																														8.14	9.40			
14	Section where Rate Category not found																																0.00		
15	(-)Open Access Charges										1.16			0.05	0.03	0.04																	1.16	1.28	
	Grand Total			1.065796	6038.84	1834390	5773.19	1628898	624.35		88.88	350.26	0.42	68.96	35.42	22.14	21.23	-74.32	5714	-0.09	0.97	-0.00	0.15	0.07	0.05	0.06	-0.11	1.66	626.01	509.55	588.52	8.14	9.40	540.09	

* Tariff w.e.f. 1-Sep-2020
 ** Excludes unbilled Revenue.
 *** Figures are as on 31-May-2021

Notes:
 1.Fixed Charges includes load violation Charges where MDI exceeds Sanctioned Load.
 2.Energy Charges includes rebates given.
 3.Units pertaining to billed Enforcement revenue has been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the Period without taking into account the enforcement sales.
 4.Amount pertaining to own consumption has been computed at Zero Tariff for actual recorded consumption subject to a maximum of 0.25% of total units sold during the Period.
 5.Units pertaining to other adjustments has been computed by dividing the other adjustments amount by the average billing rate for the period.
 6.Other Charges consists of TOD Surcharge / TOD Rebate.
 7.Subsidy disbursed in the bills is in respect of target consumers as notified by GoNCTD.
 8.Collection against temporary connection & misuse category is included in respective tariff category.
 9. Consumption/amount of CCTV installation is covered under public utility category