with you Non-Stop



# **CONSUMER CHARTER**

Roshni Tata Power-DDL's

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#### 1. About Us:

Tata Power Delhi Distribution Limited [Tata Power-DDL] is a joint venture between Tata Power and the Government of NCT of Delhi with the majority stake being held by Tata Power Company (51%). It distributes electricity in the North & North West part of Delhi, covering an area of 510 sq. kms. Since privatization, the Aggregate Technical & Commercial (AT&C) losses in Tata Power-DDL areas have shown a record decline. Today, AT&C losses stand at 6.8% (as of FY 2022) which is an unprecedented reduction from an opening loss level of 53% in July 2002.

To ensure reliable power supply and to provide best in class service to its consumers, Tata Power– DDL has implemented several world-class technologies such as Advance Distribution Management system or ADMS which is designed to replace the conventional SCADA-DMS-OMS system with features like real-time integration of Smart Meter Data / Distributed Generation integration and single data model from GIS , Integrated Geographical Information System (GIS) for instant services, Advanced Metering Infrastructure (AMI), Automated Demand Response (ADR), Smart Street Light Management system, Field Force Automation, Upgraded Network, Integrated Toll Free Helpline No. 19124, etc.

- 2. The following documents for consumer information are available with Customer Relationship Executive at Customer Care Centers and on our website (<u>www.tatapower-ddl.com</u>):
  - Approved Tariff Schedule
  - Forms for various consumer services under the regulations
  - Prescribed fee for various services
  - Performa for complaint filling and compensation
  - List of Officers with contact numbers for redressal of complaints
- 3. The consumers of Tata Power-DDL can use any of the following channels to contact Tata Power-DDL:
  - A. Website: www.tatapower-ddl.com
  - B. Mobile App: TATA Power-DDL Connect
  - C. 24x7 Toll Free Sampark Kendra (Helpline) Number 19124
  - D. Email: <a href="mailto:customercare@tatapower-ddl.com">customercare@tatapower-ddl.com</a>
  - E. Customer Care Centers (refer Annexure-A)
  - F. Webchat
  - G. Pull SMS (refer Annexure-B)

**Note**: For the convenience of consumers, the location of various offices and payment centers have also been mapped on our website (<u>www.tatapower-ddl.com</u>).

|  | Modes of Registration |                         |         |                            |         |               |  |  |  |
|--|-----------------------|-------------------------|---------|----------------------------|---------|---------------|--|--|--|
| Nature of Request /<br>Complaint             | Sampark<br>Kendra     | Customer Care<br>Center | Website | Customer<br>Care e-mail id | Webchat | Mobile<br>App |  |  |  |
| New Connection<br>(Permanent /<br>Temporary) | Y                     | Y                       | Y       | Y                          | Y       | Ŷ             |  |  |  |
| Load Change<br>(Enhancement /<br>Reduction)  | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| Disconnection                                |                       | Y                       | Y       | Y                          |         | Y             |  |  |  |
| Reconnection                                 |                       | Y                       | Y       | Y                          |         | Y             |  |  |  |
| Name Change                                  | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| Category Change                              | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| Meter Testing                                | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| Meter Shifting                               |                       | Y                       | Y       | Y                          |         | Y             |  |  |  |
| Meter Stolen                                 | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| Meter Damage /<br>Faulty                     | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| Billing                                      | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| Reading                                      | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| Payment                                      | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| No Power Supply                              | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| Voltage Fluctuation                          | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| Street Light                                 | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |
| Reporting of Theft                           | Y                     | Y                       | Y       | Y                          | Y       | Y             |  |  |  |

# 4. Channels for lodging of Requests & Complaints:

### 5. Time limit for rectification and resumption of services:

A summary of time limits for rendering various services to the consumer's categories, nature of request & complaint / type of services along with the compensation to consumers in case of default are provided in **Annexure - C**.

# 6. Compensation Mechanism:

Any person who is affected by the failure of the Licensee to meet the standards of performance specified in **Annexure - C** and who seeks to claim compensation can file his claim, in the format as per **Annexure - D** along with the supporting documents, if any within a maximum period of 60 (sixty) days from the time such a person is affected by such failure of the Licensee to meet the standards of performance and the Licensee shall compensate the affected person(s) within a maximum period of 90 (ninety) days from the date of filing his claim.

**Annexure - A** gives the district wise list of offices to settle claims for compensation and respective Customer Service Manager of the district is the designated / authorized officer to settle the claims.

In case the Licensee fails to pay the compensation or if the affected person is aggrieved by nonredressal of his grievances, he/ she may make a representation for the redressal of his / her Grievances to Consumer Grievance Redressal Forum (CGRF), and if the consumer is not satisfied with the decision by the Forum, the consumer may make a representation to the Ombudsman.

# 7. Consumers may contact any of the following channels for registering of their requests/ complaints:

# TIER-I (Tata Power-DDL Complaint Escalation & Redressal Structure)

Consumer may contact us at any of the following touch points for registration of their requests like New Connection, Load Enhancement/Reduction, Permanent Disconnection, Reconnection, Name/Category change, removing unauthorized

use of Electricity (UUE) etc. and different complaints like Wrong

Billing/Reading, Faulty/Burnt/Slow/Fast Meter, Power Outage/

Fluctuation, Non-working of Street Light, Reporting Theft etc.

- 24x7 Sampark Kendra at19124/18002089124
- District Customer Care Centers (Mon to Fri 09:30 AM to 05:30 PM & Sat – 09:30 AM to 1:00 PM)
- Online complaint section on TATA Power-DDL
  Website i.e. www.tatapower-ddl.com
- E-mail at customercare@tatapower-ddl.com
- Mobile App i.e. Tata Power-DDL Connect.
- To report Harassment, Unethical Practice, e-mail at vigilance @tatapower-ddl.com

If complaint is not resolved in time or if the consumer is not satisfied with the response / resolution provided, he/she may approach to the below mentioned officials for further clarification/ support, at your respective District Customer Care Centers.

- Level 1 Customer Relationship Executive
- Level 2 Customer Service Manager (CSM) / District Manager (DM)
- Level 3 Circle Head (with prior appointment through CSM)

If still not satisfied with the resolution, consumer may write at

- Level 4 Head (Customer Services & Key Consumer Group)
  - Email: ccag@tatapower-ddl.com
  - Post: Customer Complaint Analysis Group (CCAG) at TATA Power-DDL, CENCARE Building, Opposite C-2 Block, Lawrence Road, Keshavpuram, Delhi - 110035.
  - SMS: TPDDL <UNHAPPY> <Notification Number> and send it to 56070
- 8. In the event of no-response or inadequate response by Tata Power DDL within the time period prescribed for rendering the service or resolution of complaint, the consumer may lodge a complaint at below available options:

TIER-II (Independent Forum - Consumer Grievance Redressal Forum)

If the request is not resolved or if the consumer is not satisfied with the response/resolution provided by the licensee, he/she may approach Consumer Grievance Redressal Forum (CGRF) for services like New Connection, Billing, Metering, Power Outage, Load Shedding, Load Enhancement/Reduction, Disconnection/Reconnection of Power Supply, Name Change, Street Lights, Transfer of Connections, etc.

Consumer Grievance Redressal Forum (CGRF) Sub-Station Building, Police Colony, Model Town - II, Delhi - 110009. Tel: 011-27463809, 27466601-02.

Email: cgredressal.forum@tatapower-ddl.com

Note: CGRF shall not entertain a complaint if it pertains to the subject matter for which proceedings are pending before any court. Further, CGRF does not have jurisdiction to adjudicate on matters related to assessment in relation to unauthorized use of electricity, Appeal against the assessment, Theft of Electricity, Power to adjudicate, Compounding of offences, Notice of accidents and inquiries etc. which fall U/s 126,127,135,139,143,152 & 161 of Indian Electricity Act, 2003.

# TIER-III (Independent Forum – Electricity Ombudsman)

If not satisfied with the order issued by CGRF, an appeal against CGRF order(s) may be filed with the "Electricity Ombudsman" at the following address:

B-53, Pashchimi Marg, Opp. Tagore International School Vasant Vihar, New Delhi - 110057. Tel: 011-26144979. Email: elect\_ombudsman@yahoo.com

Note:

• In matters related to Unauthorized Use of Electricity (UUE) u/s of Electricity Act (EA), 2003, Customer to prefer an appeal u/s 127 of EA, 2003 before the Additional District Magistrate of the district being the Appellate Authority.

• The jurisdiction to deal matters related to theft of Electricity lies with Special Courts.

Annexure-A

#### LIST OF CUSTOMER CARE CENTERS

| Location      | Address   | Designated Officer Name |
|---------------|---|-------------------------|
| Moti Nagar    | District Office Building, 33KVA Grid, Inder Puri, Behind<br>Pusa Institute, Delhi-110012<br>Contact No. 011-66233452  | Ms. Vineeta Sharma      |
| Model Town    | District Office Building, Gopal Nagar, Near Azadpur<br>Flyover, Delhi-110033<br>Contact No. 011-66233412  | Mr. Dinesh Kumar        |
| Civil lines   | District Office Building, Hudson Lines, Kingsway Camp,<br>Delhi-110009<br>Contact No. 011-66112257  | Ms. Akansha Pathak      |
| Keshavpuram   | District Office Building, Near Laxmi Bai College, Phase-3,<br>Ashok Vihar, Delhi-110052<br>Contact No. 011-66112420   | Mr. Kishan Lal Chauhan  |
| Kirari        | District Office Building,Sec-22, Pkt-1, Rohini, Opp. Lakhi<br>Ram Park, Near RG-22 Grid, Delhi-110086<br>Contact No. 8377001285                                       | Mr. Sunil Kumar Bahiwal |
| Mangolpuri    | District Office Building, Mangolpuri Ind. Area Phase-1,<br>Mangolpuri, Delhi-110083<br>Contact No. 9643458468   | Mr. Manoj Kumar         |
| Pitampura     | District Office Building, GP-6 Block, Pitampura, Delhi-<br>110034<br>Contact No. 9643512542   | Ms. Nidhi Bansal        |
| Rohini        | District Office Building, Sector-3, Shakti Deep Building,<br>Rohini, Delhi-110085<br>Contact No. 8860713456   | Mr. Naveen Kumar        |
| Shalimar Bagh | District Office Building, 33 KV Grid Sub Station, Near<br>Jaspal Kaur Public School, Shalimar Bagh, Delhi-110088<br>Contact No. 8929314154                            |                         |
| Dheerpur      | TATA Power-DDL Office, 66/11 KV Grid Sub-Station<br>Dheerpur, Outer Ring Road, Nirankari Park, Near<br>Dheerpur C V Raman ITI, Delhi-110009<br>Contact No. 9643196146 | Mr. Vishal Mittal       |
| Badli         | District Office Building, DSIDC Gate No-5, Badli Ind.<br>Area, Near MTNL Office, Delhi-110042<br>Contact No. 8929295266   | Mr. OP Arora            |
| Narela        | District Office Building, Bawana Road, Near Fire Brigade<br>Office, Narela, Delhi-110040<br>Contact No. 8929313895  | Mr. Rajbeer Singh Serwa |
| Bawana        | District Office Building, Main Road Bawana, Near Aditi<br>Girls College, Bawana, Delhi-110039<br>Contact No. 8929852990   | Mr. Arun Sharma         |

Note: Our Customer Care Centres are open Monday to Friday from 9:30 AM to 5:30 PM and on Saturdays from 9:30 AM to 1:00 PM (except public holidays)

#### Annexure-B

#### DETAILS OF PULL SMS SERVICE

Send SMS to 56070 (\*charges apply) for following requests.

| Request                | SMS Code*             |
|------------------------|-----------------------|
| No Supply Complaint    | TPDDL NCC XXXXXXXXXX  |
| Outage Details         | TPDDL OI XXXXXXXXXXX  |
| New Meter Connection   | TPDDL NEW             |
| Current Bill Details   | TPDDL CBL XXXXXXXXXX  |
| Last 5 Bill Details    | TPDDL BL XXXXXXXXXXX  |
| Last 5 Payment Details | TPDDL PMNT XXXXXXXXXX |
| Fire Emergency         | TPDDL EMG XXXXXXXXXXX |
| Stop Paper Bill        | TPDDL SPB XXXXXXXXXX  |
| Unhappy with Services  | TPDDL UNHAPPY ******* |

"XXXXXXXXXXXX" denotes your 11 digit CA Number "\*\*\*\*\*\*\*\*\*" denotes your 10 digit Notification Number



#### Annexure-C

#### **GUIDELINES FOR SEEKING COMPENSATION BY CUSTOMER**

Any person who is affected by the failure of the Licensee to meet the standards of performance specified below and who seeks to claim compensation shall file his claim, with such a Licensee within a maximum period of 60 (sixty) days from the time such a person is affected by such failure of the Licensee to meet the standards of performance and the Licensee shall compensate the affected person(s) within a maximum period of 90 (ninety) days from the date of filing his claim.

| S. No. | Service Area   | Standard                | Computation of period of default  | Compensation payable<br>to consumer for the<br>period of default in case<br>of violation of standard |  |  |  |
|--------|--|-------------------------|---|--|--|--|--|
| (1)    | (2)  | (3)                     | (4)   | (5)  |  |  |  |
| 1.     | Connection where no Network Augmentation is required   |                         |   |  |  |  |  |
|        | Release of connection<br>in Electrified Areas  | As per<br>Regulation 11 | From 8 <sup>th</sup> day from the acceptance of application in case where no RoW or road cutting permission is required or From 15 <sup>th</sup> day from the acceptance of application in case where RoW or road cutting permission is required, as the case may be. | consumer for each<br>day of default.   |  |  |  |
| 2.     | Connection where Net   | twork Augment           | ation is required   |  |  |  |  |
| (i)    | Release of connectionin<br>Electrified Areas (where<br>extension of line upto<br>five poles is required)   | Regulation 11           |   | 1.5% of the demand<br>charges deposited by<br>consumer for each day of                               |  |  |  |
| (ii)   | Release of connection<br>in Electrified Areas<br>(Where extension of<br>lines or augmentation of<br>Distribution<br>Transformation<br>capacity, where peak<br>load of transformer has<br>reached 90% of its<br>rated capacity) | Regulation 11           | After 2 months from the date<br>of receipt of full payment<br>against demand note.  |  |  |  |  |
| (iii)  | Release of connection<br>in Electrified Areas<br>(Where new<br>Distribution<br>Transformer is<br>required)   | As per<br>Regulation 11 | After 4 months from the date<br>of receipt of payment against<br>demand note  |  |  |  |  |

| (iv) | Release of connection<br>in Electrified Areas<br>(Where existing 11 kV<br>network needs to be<br>augmented)  | As per<br>Regulation 11 | After 6 months from the date<br>of receipt of payment against<br>demand note         |  |
|------|--|-------------------------|--|--|
| (v)  | Release of connection<br>in Electrified Areas<br>(Where existing 66/33<br>kV grid substation<br>needs to be<br>augmented)  | As per<br>Regulation 11 | After 8 months from the date<br>of receipt of payment against<br>demand note         |  |
| 3.   | Connection in Un-el  | ectrified Areas         | 1  |  |
| (i)  | Release of<br>connection in Un-<br>Electrified Areas<br>(Where connection<br>from nearby existing<br>network is possible)  | As per<br>Regulation 11 | the date of receipt of<br>payment against  | 1% of the amount<br>deposited by<br>developer/applicants<br>per day of default.  |
| (ii) | Release of<br>connection in Un-<br>Electrified Areas/<br>Green Field<br>Projects (Where<br>new network is to<br>be laid or grid<br>station needs to be<br>established) | As per<br>Regulation 11 | After 12 months<br>from the date of<br>receipt of payment<br>against demand<br>note. |  |
| 4.   | In case connection is<br>denied after receipt of<br>payment against<br>demand note   | -                       | -  | 1.5% of the demand<br>charges deposited by<br>consumer for each day<br>of default subject to<br>maximum of the amount<br>paid as per demand<br>note.<br>Default to be computed<br>from the date of receipt<br>of payment |
| 5.   | Connection energized through loop  | As per<br>Regulation 11 | -  | Rs. 500 per kW of sanctioned/ contract demand  |

|       |   | 1  | I                          |  |                                  |
|-------|---|--|----------------------------|--|----------------------------------|
| 6.    | Transfer of name  | Within two<br>billing cycles of<br>acceptance of<br>application or<br>clearing of<br>dues, whichever<br>is later | issuance of second bill. c |  | Rs. 100 for each day of default. |
| 7.    | Load reduction  | Within ten days<br>of acceptance<br>of application,<br>shall be<br>effective from<br>next billing<br>cycle       | •                          |  | Rs. 100 for each day of default  |
| 8.    | If notice for downward<br>revision if any is not<br>sent  | By 31 <sup>st</sup> May  | -                          |  | Rs. 500 for each case            |
| 9.    | Change of category  | As per From t<br>Regulation applica<br>17(5)   |                            | ne 8 <sup>th</sup> day of receipt of<br>tion                                   | Rs. 100 for each day of default  |
| 10.   | Billing   | 1  |                            |  |                                  |
| (i)   | Error in billed amount                                    |  |                            | l and subsequent<br>ct bill in a financial                                     | 10% of excess amount billed      |
| 11.   | Meter complaints  |  |                            |  |                                  |
| (i)   | Replacement of defective meter                            | Within fifteen day<br>declaring meter<br>defective   | ys of                      | From 16 <sup>th</sup> day of<br>declaring meter<br>defective                   | Rs.50 for each<br>day of default |
| 12.   | Street Light complain                                     | it   |                            | I  |                                  |
| (i)   | Faults in Street light<br>maintained by<br>Licensee       | Rectification within seventy two hours   |                            | After lapse of 72<br>hours from the time<br>consumer has made<br>the complaint | Rs. 75 for each day of default   |
| 13.   | Voltage fluctuation                                       | 1  |                            |  |                                  |
| (i)   | Local problem   |  |                            | pse of 4 hours from<br>e consumer has made<br>oplaint                          | Rs. 50 for each day of default   |
| (ii)  | Tap setting of transformer                                |  |                            | pse of 24 hours from<br>e consumer has made<br>nplaint                         | Rs. 25 for each day of default   |
| (iii) | Repair of distribution<br>line/ transformer/<br>capacitor | Resolution After 15  |                            | 5 days from the time<br>her has made the                                       | Rs. 100 for each day of default  |

|  | gradation of HT / LT | Resolution<br>within ninety<br>days | After 90 days from the time<br>consumer has made the<br>complaint |  |
|--|----------------------|-------------------------------------|---|--|
|--|----------------------|-------------------------------------|---|--|

## 14. Power Supply Failure

(a) Compensation for power supply failure, standard for restoration and compensation payable for a consumer of sanctioned load or contract demand upto 20kW:

|        |   | Standard for restoration of<br>power supply for the Zone<br>Subdivision having AT&C<br>losses |  | the Zone/               | Computation of  | Compensation<br>payable to the<br>consumer for the  |
|--------|---|---|--|-------------------------|---|---|
| S. No. | Service Area  | Upto<br>10%   | More<br>than<br>10% and<br>Upto<br>20% | More<br>than<br>20%     | Computation of period of default  | period of default in<br>case of violation of<br>standard  |
| (1)    | (2)   | (3)   | (4)                                    | (5)                     | (6)   | (7)   |
| (i)    | Continuous power<br>failure affecting<br>individual consumer<br>and group of<br>consumer upto 100<br>connected at Low<br>voltage supply,<br>excluding the<br>failure where<br>distribution<br>transformer<br>requires<br>replacement. | Within<br>three<br>hours  | Within<br>four<br>hours                | Within<br>six<br>hours  | After lapse of<br>period as specified<br>in column (3), (4),<br>(5) as the case<br>may be from the<br>time 1 <sup>st</sup> consumer<br>has made the<br>Complaint. | Rs. 10 per kW per hour<br>of sanctioned load or<br>contract demand, as<br>the case may be,<br>subject to maximum of<br>Rs.200 per hour per<br>Consumer. |
| (ii)   | Continuous power<br>failure affecting<br>more than 100<br>consumers<br>connected at Low<br>voltage supply<br>excluding the failure<br>where distribution<br>transformer<br>requires<br>replacement.                                   | Within<br>two<br>hours  | Within<br>three<br>hours               | Within<br>four<br>hours | After lapse of<br>period as specified<br>in column (3), (4),<br>(5) as the case<br>may be from the<br>time 1 <sup>st</sup> consumer<br>has made the<br>complaint. | Rs. 10 per kW per hour<br>of sanctioned load or<br>contract demand, as<br>the case may be,<br>subject to maximum of<br>Rs.200 per hour per<br>consumer. |

| (iii) | Continuous power<br>supply failure<br>requiring<br>replacement of<br>distribution<br>transformer.   | Within six hours  | After lapse of 6<br>hours from the<br>time consumer has<br>made the<br>complaint.  | Rs. 10 per kW per hour<br>of sanctioned load or<br>contract demand, as<br>the case may be,<br>subject to maximum of<br>Rs.200 per hour per<br>consumer. |
|-------|---|---|--|---|
| (iv)  | Continuous power<br>failure affecting<br>consumers<br>connected through<br>High Voltage<br>Distribution System<br>(HVDS) and not<br>covered under (i) &<br>(ii) above | Within three hours  | After lapse of 3<br>hours from the<br>time consumer has<br>made the<br>complaint.  | Rs. 10 per kW per hour<br>of sanctioned load or<br>contract demand, as<br>the case may be,<br>subject to maximum of<br>Rs.200 per hour per<br>consumer. |
| (v)   | Continuous<br>scheduled power<br>outages  | Within 12 hours or<br>restoration of power supply<br>by 6PM   | From the lapse of<br>12 hours from the<br>scheduled start of<br>maintenance or<br>after 6PM of the<br>day whichever is<br>earlier. | Rs. 10 per kW per hour<br>of sanctioned load or<br>contract demand, as<br>the case may be,<br>subject to maximum of<br>Rs.200 per hour per<br>consumer. |
| (vi)  | Replacement of<br>burnt meter or<br>stolen meter  | Restoration of supply within<br>three hours either by passing<br>the burnt meter or by<br>installing temporary meter. | After lapse of 3<br>hours from the<br>time consumer<br>has made the<br>complaint   | Rs. 10 per kW per hour<br>of sanctioned load or<br>contract demand, as<br>the case may be,<br>subject to maximum of<br>Rs.200 per hour per<br>consumer. |
| (vii) |   | Meter to be replaced within three days  | After lapse of 3<br>days from the time<br>consumer has<br>made the<br>complaint  | Rs.50 for each<br>day of default  |

(b) Any consumer having sanctioned load or contract demand above 20kW, affected continuously by the power supply failure as above, may approach the Commission for determination of the compensation.

(C) The Licensee shall upload on its website the AT&C losses for the zone / sub-division for the preceding financial year by 15<sup>th</sup> of April of the year.

(d) Any claim arising on account of power failure shall not be admissible for those consumers who have outstanding dues upto preceding billing cycle, or have been, during last two years, convicted for theft of electricity or finally assessed for Unauthorized Use of Electricity.

#### Please Note:

- (i) For the purpose of determination of compensation to the consumer in case of violation of standard, the days beyond the standard for period of default shall be taken as calendar days.
- (ii) Where the compensation payable has been specified based on default in days and the default is part of the day, the compensation shall be payable for the whole day.



COMPENSATION CLAIM FORM

| PARTICULARS OF CUS   | TOMERS  |  |  |  |  |
|--|---|--|--|--|--|
| CA NO.   | EMAILID   |  |  |  |  |
| REGISTERED CUSTOMER (RC) NAME  | MOBILE NUMBER   |  |  |  |  |
| APPLICANT NAME<br>(If different from Registered Customer)  | ADDRESS   |  |  |  |  |
| PAN NO.(RC)  | NATURE OF COMPLAINT                                     |  |  |  |  |
| REASON OF COMPENSATION (with complete details)   |   |  |  |  |  |
| Notification / Complaint No.<br>Date & Time of Registration of Complaint<br>Date & Time when complaint was attended<br>Standard Time within which the complaint is to be attended as per<br>Standards of Performance Regulations<br>Actual Time taken to attend the complaint<br>No. of default days/ hours<br>Compensation amount claimed |   |  |  |  |  |
| Justification:   | per Central Electricity Authority (Measures relating to |  |  |  |  |
| safety and Electricity Supply) Regulations, 2017 as amended from time to tin<br>DATE :<br>PLACE:   | ne.<br>RC / APPLICANT'S SIGNATURE                       |  |  |  |  |
|  | <br>ENT   |  |  |  |  |
| Your request has been registered vide notification no  |   |  |  |  |  |
| TATA POWER DELHI DISTRIBUTION LIMITED<br>A Joint Venture of Tata Power and Government Of Delhi<br>Regd. Office: NDPL House, Hudson lines, Kingsway Camp, Delhi-110 009<br>Tel: 91 11 66112222 Fax: 91 11 2746 8042<br>Email: <u>customercare@tatapower-ddl.com</u> Website: <u>www.tatapower-ddl.com</u><br>CIN: U40109DL2001PLC111526     |   |  |  |  |  |



# **TATA POWER DELHI DISTRIBUTION LIMITED**

(A Tata Power and Delhi Government Joint Venture)

Regd. Office : NDPL House, Hudson Lines, Kingsway Camp, Delhi-110 009 Tel.: 011-66112222, Fax : 011-27468042 Sampark Kendra Number : 19124/1800-208-9124 E-mail : customercare@tatapower-ddl.com CIN No.: U40109DL2001PLC111526 Website : www.tatapower-ddl.com