



TATA POWER-DDL

TPDDL/REGULATORY/2026-27/PMG/ 99
June 1, 2026

Office of the Head (Regulatory)
Without Prejudice

The Secretary

Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar,
New Delhi –110 017.

Subject: Submission of proposal for levy of Fuel and Power Purchase Adjustment Surcharge (FPPAS) pertaining to April 2026.

Dear Sir,

This is with reference to the directions contained in the **DERC (Terms and Conditions for Determination of Tariff) (Second Amendment) Regulations, 2026** notified by the Hon'ble Commission, towards levy of Fuel and Power Purchase Adjustment Surcharge (FPPAS); excerpts of the relevant Regulations are reproduced below:

"134. (b) FPPAS shall be calculated and billed to consumers, automatically, without going through regulatory approval process, on a monthly basis, according to the formula, prescribed by the Commission in these Regulations, subject to true up, on an annual basis:

Provided that the automatic pass through shall be adjusted for monthly billing in accordance with these Regulations.

(c) FPPAS shall be computed and charged by the Distribution Licensee, in (n+2)th month, on the basis of actual variation, in cost of fuel & power purchase and Interstate/Intrastate Transmission Charges for the power procured during the nth month.

.....

(d) The percentage increase on account of FPPAS shall be applied as a surcharge on the total of Energy Charges & Fixed Charges billed to a consumer of utility and shall be capped at 10% (of the total Energy Charges and Fixed Charges).

The Commission may have periodic review and revise the capping of PPAC as specified in this Regulations from time to time considering the effect of carrying cost and other regulatory aspects.

Provided that the claims of FPPAS calculated as per this Regulation over and above the ceiling of 10% shall be carried forward and shall be adjusted by the Distribution Licensee in subsequent months for that financial year subject to the ceiling as specified in this clause.

.....

(h) The Distribution Licensee shall publish all details including the FPPAS formula, calculation of monthly FPPAS and recovery of FPPAS on its website and archive the same through a dedicated web address. "

TATA POWER DELHI DISTRIBUTION LIMITED

(A Tata Power and Delhi Government Joint Venture)

Regd. & Corp. Office : NDPL House Hudson Lines Kingsway Camp Delhi - 110 009

Website : www.tatapower-ddl.com CIN No. : U40109DL2001PLC111526

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Based on the power purchase bills for the month of April 2026, we have calculated the FPPAS applicable in line with the methodology specified by the Hon'ble Commission. **Accordingly, the FPPAS based on all bills works out to 15.58%**

The calculations have been detailed in **Annexure-1** enclosed with the letter and the same is being uploaded on our website. Further the base cost as per September 21 Tariff order is enclosed in **Annexure-2**.

Accordingly, in line with the Regulation 134(d), TPDDL seek to bring to your notice that owing to the capping mandated under these regulations amendment notified by the Hon'ble Commission we are constrained to levy FPPAS of **10%** during the full month of June 2026. The said levy however is without prejudice to our rights and contentions contained in the representation filed by TPDDL on 21st May'26 the response whereto is awaited.

We again draw your attention to the fact that TPDDL's petitions for differential PPAC for Q3 & Q4 FY 2025-26 @ 9.36% and 17.65% respectively are presently pending adjudication by the Hon'ble Commission.

Therefore, we request the Hon'ble Commission to allow recovery of unrecovered PPAC/FPPAS amounts pertaining to the period prior to the amended Regulations.

We hope the Hon'ble Commission finds the above in order.

Yours Sincerely,
For **Tata Power Delhi Distribution Ltd.**

Ritu Gupta
Head (Regulatory)

Encl: As mentioned above.





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Annexure-1

Fuel and Power Purchase Adjustment Surcharge (FPPAS) (in %age) for June 2026:

	Particulars	UoM	Values	Remarks
Actual	Power Purchase from LT, MT, ST	MUs	1001.61	
Actual	Power Purchase from Delhi Gencos	MUs	77.56	
Actual	Power Purchase from LT, MT, ST	Rs. Cr.	518.73	
Actual	Power Purchase from Delhi Gencos	Rs. Cr.	91.03	
Actual	Transmission amount	Rs. Cr.	71.42	
Actual	Short term sales	MUs	-97.35	
Actual	Short / Medium term purchase	MUs		
Approved	PGCIL losses	%age	2.00%	Page no. 333, Tariff Order FY 21-22.
Approved	DTL losses	%age	0.92%	Page no. 333, Tariff Order FY 21-22.
Approved	Distribution Losses	%age	5.61%	Page 34, Business Plan Regulations, 2023 of Gazette copy.
Approved	Power Purchase Cost	Rs./kWh	4.54	Page no. 337, Tariff Order FY 21-22.
Approved	Average Billing Rate	Rs./kWh	7.04	Approved Total Sales for FY 21-22 is 9205 MUs in Table 4.18 page 312 and Total Revenue of Rs. 6476 Crores in Table 5.7, page no. 364 of Tariff Order FY 21-22.
Calculation	Weighted Avg. power purchase cost.	Rs./kWh	5.65	
A	Total units procured	MUs	1079.18	
B	Proportionate Bulk Sale of Power	MUs	-97.35	
C	Difference in base and actual PPC	Rs./kWh	1.11	
D	Actual Transmission Cost	In Rs. Cr	71.42	
E	Base Transmission charges	In Rs. Cr	81.91	Total Transmission Charges of Rs. 982.97 Crores on page no. 333, Tariff Order FY 21-22.
Z	Units on which FPPAS shall be applicable	MUs	952.05	
FPPAS		%age	15.58%	





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Annexure-2

S No	Particulars	Mus	Amount Rs Cr	Avg Cost
1	Power Purchase from stations outside Delhi	8282	3639.41	
2	Power Purchase from SGS	1330.62	739.27	
3	Cost towards Renewable Energy Certificates (RECs) and HPO		34.21	
4	TPDDL Own Solar/ TOWMCL	50.85	32.91	
5	PPCL & IPGCL - Impact of Appeal No. 284/2015		43.84	
6	Short Term Purchase	572.34	161.34	
7	Net Power Purchase cost	10235.81	4650.98	4.54

