



**TATAPOWER-DDL**

**TATA POWER DELHI DISTRIBUTION LIMITED**

A Tata Power and Delhi Government Joint Venture

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**PUBLIC NOTICE  
REQUEST FOR PUBLIC RESPONSE**

Petition No. 17/2017 and Petition No. 24/2017

**Petition for approval of Annual Revenue Requirement for FY 2017-18, revised ARR for FY 2016-17, True up of Aggregate Revenue Requirement (ARR) for FY 2015-16, the 4<sup>th</sup> year of the current MYT Control Period 2013 to 2017 and final true up for control period up to FY 2014-15.**

June 16, 2017

- Under the provisions of the Electricity Act, 2003, Delhi Electricity Reform Act, 2000, to the extent applicable, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007 applicable to first MYT Period for FY 2007-08 to FY 2010-11 duly extended up to FY 2011-12 vide the Commission Order dated May 10, 2011 and the DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations issued by the Commission vide Order dated December 2, 2011 notified on January 19, 2012, for the 2<sup>nd</sup> MYT period from FY 2012-13 to FY 2014-15 duly extended to FY 2015-16 and FY 2016-17 and pursuant to the latest DERC (Terms And Conditions For Determination of Tariff) Regulations, 2017 notified by Gazette notification dated 2nd February 2017 applicable from 1<sup>st</sup> April 2017, TATA Power Delhi Distribution Limited (hereinafter referred to as 'TATA Power -DDL') has filed a Petition on March 2, 2017 before the Delhi Electricity Regulatory Commission (DERC or the Commission) for approval of **Annual Revenue Requirement for FY 2017-18, revised ARR for FY 2016-17, True up of Aggregate Revenue Requirement (ARR) for FY 2015-16, the 4<sup>th</sup> year of the current MYT Control Period 2013 to 2017 and final true up for control period up to FY 2014-15** based on the prevailing Acts, Policies and applicable Regulations.
- TATA Power-DDL had also filed a Petition on April 7, 2016 before the Delhi Electricity Regulatory Commission for approval of True Up of Aggregate Revenue Requirement (ARR) for FY 2014-15, the 3<sup>rd</sup> year of the MYT Control Period 2013 to 2017, Approval of Revised ARR for FY 2015-16, Final True Up for period upto FY 2013-14 and determination of ARR for FY 2016-17 based on the prevailing Acts, Policies and Regulations.

**3. The salient features of the Petition are:**

S.No.	Particulars	UoM	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18
A	Energy Input	MU	8,422.94	8610.27	9514.38	9483.82
B	Energy Billed	MU	7615.91	7854.29	8335.84	8549.81
C	Power Purchase Cost (Net of Rebate)	Rs. Crore	4904.95	4719.58	5716.30	6189.23
D	O&M Expense	Rs. Crore	556.58	604.72	647.19	754.39
E	Depreciation (including Advance Against Depreciation)	Rs. Crore	163.64	174.66	186.88	204.37
F	RoCE (Including Incentive)	Rs. Crore	542.22	584.93	470.74	486.90
G	Income Tax	Rs. Crore	61.17	67.18	142.78	151.98
H	New Initiatives/additional cost	Rs. Crore	24.60	44.67	26.00	35.27
I	Less: Non-Tariff Income including Interest on CSD	Rs. Crore	114.32	115.92	115.92	142.28
J	Aggregate Revenue Requirement (add C to H-I)	Rs. Crore	6138.86	6079.82	7073.97	7679.85
K	Estimated Revenue realised at current tariffs	Rs. Crore	5714.43	6096.19	6177.84	6324.28
L	Revenue (Gap)/Surplus at current Tariff (K-J) excluding carrying cost & DRS	Rs. Crore	(424.42)	16.37	(896.14)	(1355.57)

**4. Capex Proposal**

Particulars	UoM	FY 2017-18
Estimated Capex to be incurred (including special project/ New Technologies/smart Grid) excluding Deposit work/IDC	Rs. Crore	369.50

**5. Revenue Gap proposed to be recovered through Tariff Hike in FY 2017-18**

Particulars	UoM	FY 2017-18
Revenue Requirement for the year (including Carrying Cost)	Rs. Crore	8921.53
Revenue available at current tariff including DRRS	Rs. Crore	6830.22
Revenue (Gap)/Surplus for the year	Rs. Crore	(2091.31)
Tariff hike required to meet the revenue requirement for FY 17-18	%	30.62%
<b>Projected Revenue (Gap)/Surplus up to FY 16-17, required to be liquidated in a time bound manner</b>	<b>Rs. Crore</b>	<b>(9255.65)</b>

**6. Key Tariff Rationalisation/Other proposals**

- Regulatory Assets/Gap as sought in the True Up Petition is Rs. 7,665.92 Cr up to FY 2015-16 out of which, up to FY 2013-14, an amount of Rs. 3,351.48 Cr has been recognized by the Hon'ble Commission towards Regulatory Assets/Gap in its Tariff Order dated Sep, 2015 subject to final true up to FY 2014-15 and outcome of appeals pending adjudication. TATA Power-DDL has sought revision in the ARR for FY 2016-17 also, therefore seeking liquidation of Revenue Gap of Rs. 9,255.65 Cr up to FY 2016-17 for which the Hon'ble Commission is requested to devise a plan to amortize the recovery of Regulatory Assets in a time bound manner to save on heavy burden of carrying cost in the interest of all stakeholders
- Revised Power Purchase Cost Adjustment (PPA) Formula based on net power purchase cost basis and process related to PPAC approval from DERC
- Enhancement in Security Deposit in line with current tariff
- Upward revision in Credit Card/Debit Card payment limit and encouraging cashless digital payment methods with enablement of the Aadhar card payment system
- Removal of Penalty (ADSM – Additional Deviation Settlement Mechanism) on account of reason beyond control of DISCOM such as tripping of Transmission Line under control of STU
- Uniform tariff for industrial, mushroom cultivation & commercial categories
- Flat Tariff for Pre-Paid connections (Domestic Category)
- Value Added Services on Paid Basis
- Separate Tariff Rate for E-Vehicles
- Levy of Surcharge on all residential connections under temporary supply
- Revised methodology for levy of Late Payment Surcharge
- Revision of the Reconnection Charges (not revised since 2003) to make it cost reflective in the interest of honest paying consumers
- Enhancement of the load for agriculture Connection from 10KW to upto 20KW.
- Yearly actual true of capitalisation in a time bound manner instead of provisional true up in the interest of the consumers resulting in saving of the carrying costs burden.

**7. Performance of TATA Power – DDL during FY 14-15 and FY 2015-16**

Particulars	Regulatory Target (%)	FY 14-15 Achieved (%)	FY 15-16 Achieved (%)
Timely Rectification of Normal Fuse-Off Calls	99%	99.37%	99.38%
Timely Resolving of Line Breakdown	95%	99.66%	99.61%
Timely Restoration of failure DT's	95%	100%	98.54%
Timely Restoration of Scheduled Outage	95%	99.97%	99.89%
Billing Complaints w.r.t. total bills issued	Not exceeding 0.2%	0.00%	0.003%
Faulty Meter w.r.t. meters in service	Not exceeding 3%	0.78%	0.69%

**8. Augmentation/Maintenance details for FY 14-15 and FY 2015-16**

Particulars	UoM	FY 14-15	FY 2015-16
No. of Power Transformers	Nos.	168	177
EHV Capacity	MVA	3,680	3,838
No. of Distribution Transformers	Nos.	28,693	29,096
Distribution Transformer Capacity	MVA	4,891	5,050

**9. Unrestricted Peak Demand of 1,691MW was met in FY 2014-15 and 1615 MW FY 2015-16.**

**10. Reliability Indices**

Year	SAIFI (Nos.)	SAIDI (Hrs.)	MAIFI (Nos.)
FY 2014-15	2.935	3.175	0.047
FY 2015-16	2.515	2.639	0.046

- In accordance with the provisions of the Delhi Electricity Regulatory Commission (Comprehensive Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit the response on the above Petition. The response may be sent to the Secretary of the Commission at the following address on or before **27/06/2017**. The response may be submitted personally or by post to the Commission at the address given below. The response can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.  
**DELHI ELECTRICITY REGULATORY COMMISSION**  
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi- 110017.  
Email id: secyderc@nic.in      Telefax: 011-26673608

- The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.
- A copy of the Petition can be purchased from the Head-Office of Tata Power-DDL located at NDPL House, Hudson Lines, Kingsway Camp, Delhi-110009 on any working day, from till **26/06/2017** between 11 a.m. to 4 p.m. in the form of CD on payment of 25 per CD or on payment of Rs. 100/-, either by cash or by Demand Draft/Pay Order in favour of "Tata Power Delhi Distribution Limited", payable at New Delhi.

- The complete Petition is available at our website <http://www.ndpl.com> and/or <http://www.tatapower-ddl.com> as well as on the website of the Commission <http://www.derc.gov.in>. Copy of the Petition is available for inspection at our Head Office as well as the Commission's office at the addresses provided herewith, on any working day between 11 a.m. to 4 p.m.

**For Tata Power Delhi Distribution Limited**

**Sd/**

**Hemant Goyal**

**Head - Finance & Accounts and Financial Controller**