



TATA POWER-DDL

TPDDL/REGULATORY/2020-21/PMG/ 335

Office of the Head (Regulatory, Legal & PM)

Feb 11, 2021

The Secretary

Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar,
New Delhi –110 017.

Subject: Submission of proposal for levy of Power Purchase Cost Adjustment Charges (PPAC) pertaining to Q3 of FY 2020-21 along with audited certificates and computation of PPAC.

Dear Sir,

This is with reference to the directions contained in the DERC (Business Plan) Regulations, 2019 notified by the Hon'ble Commission, towards levy of Power Purchase Adjustment Charges; excerpt of the relevant clauses are reproduced below:

Clause 30 (4)(b)

"in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings."

Clause 30 (5)

"The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills."

Based on the audited accounts for the period Quarter 3 (Oct 2020 to Dec 2020) of FY 2020-21, we have calculated the PPAC applicable in line with the PPAC methodology specified by the Hon'ble Commission. Accordingly, the PPAC based on all bills works out to **8.35%**. The calculations have been detailed in **Annexure-1** enclosed with the letter and the same is being uploaded on our website. Auditor Certificate is enclosed as **Annexure-2**.

Accordingly, in line with the above, we shall be levying PPAC of **7.51%** (5% + 75% of balance 3.35% i.e 2.51%) from the next billing cycle due from 17th Feb 2021 for the next 3 months. For the balance PPAC of **0.84%** i.e. (**8.35%-7.51%**), we shall be filing the petition before the Hon'ble Commission.

We hope the Hon'ble Commission finds the above in order.

Yours Sincerely,

For Tata Power Delhi Distribution Ltd.

Bharat Kumar Bhadawat

Head (Regulatory, Legal & Power Management)

Encl: As mentioned above.

TATA POWER DELHI DISTRIBUTION LIMITED

(A Tata Power and Delhi Government Joint Venture)

Corporate Office : NDPL House Hudson Lines Kingsway Camp Delhi - 110 009

Website : www.tatapower-ddl.com CIN No. : U40109DL2001PLC111526

Annexure-1

A. Power Purchase Adjustment Charges (PPAC) (in %age) for October 2020 to December 2020:

PPAC Computations		UoM	Scenario	Remarks
Actual	Long Term ISGS	MUs	1545.2	
Actual	Long Term Genco	MUs	360.6	
Actual	CSGS	Rs. Cr.	777.1	Net off rebate of 1.5% on CSGS, 2.5% on NPCIL and 2% on Delhi Gencos.
Actual	Genco	Rs. Cr.	201.9	
Actual	Transmission amount	Rs. Cr.	238.7	
Actual	Short term sales	MUs	-46.3	
Actual	Short term purchase	MUs	222.9	
Approved	PGCIL losses	%age	2.00%	
Approved	DTL losses	%age	0.92%	
Approved	Distribution Losses	%age	7.90%	
Approved	Power Purchase Cost	Rs./kWh	4.88	After net off rebate over the approved base cost of Rs. 4.96/- per unit As per Tariff order for FY 2020-21
Approved	Average Billing Rate	Rs./kWh	7.26	
Calculation	Actual Power Purchase cost	Rs./kWh	5.14	
A	Total units procured from long term PPAs	MUs	1906	
B	Proportionate Bulk Sale of Power	MUs	-41.4	
C	Difference in base and actual PPC	Rs./kWh	0.26	
D	Actual Transmission Cost	In Rs. Cr	238.7	SCED credit amount not considered in line with Hon'ble DERC letter F.3(635)/Tariff-Engg./DERC/2020-21/6938/2195 dated 24 th Dec 2020
E	Base Transmission charges	In Rs. Cr	185.8	Net off rebate of 1.5% over the approved Transmission cost of Rs. 106.58 cr. (PGCIL) for the quarter and 2% over the approved Transmission cost of Rs. 82.50 cr. (DTL)
Z	Units on which PPAC shall be applicable	MUs	1816.2	
PPAC		%age	8.35%	

Accordingly, PPAC as per above is computed as 8.35% for Q3 of FY 2020-21,

