

Licensee : TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)
Details of the Billed Revenue From 01-Nov-2024 To 30-Nov-2024 (Provisional)

		BILLING REPORT															Adjustment										Summary									
S. No.	Category	* Tariff		Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed ¹	Energy Charges Billed ²	Other Charges ⁶	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any ⁷	Number of bills	Fixed Charges Billed ¹	Energy Charges Billed ²	Other Charges ⁶	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any ⁷	Units	Net Units Sold	Total Revenue excluding E-Tax, Pension Trust Surcharge and 8% Surcharge	** Total Billed Amount including E-Tax, Pension Trust Surcharge and 8% Surcharge	ABR (Excluding E-Tax, 8% surcharge and Pension Trust Surcharge)	ABR (Including E-Tax, Pension Trust Surcharge and surcharge)	Collection ⁸		
		Fixed Charges	Energy Charges		MW	No.	MW	No.	MU	MKVAH																									Rs. Cr.	Rs. Cr.
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28=8+27	29=10+11+12+13+14+15+16+17+18+19+20+21+22+23+24+25	30=10+11+12+13+14+15+16+17+18+19+20+21+22+23+24+25	31=29/28	32=30/28	33		
	Enforcement -Advertisement & Hoardings (See Note 3)																																	34.79	39.87	
8	Temporary Supply			1.071154	42.91	14192	49.47	14705	5.41	5.68	0.97	4.57	0.00	1.87	0.44	0.39	0.32		114	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.01	5.42	7.43	8.59	13.71	15.85			
8.1	Connections including Group Housing Societies			1.06132			14.45	7144	2.03	2.14	0.08	1.03		0.35	0.09	0.08	0.07		41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.04	1.47	1.71	7.21	8.39				
8.2	threshers during the threshing season																																			
8.3	connections including construction projects			1.080446			35.02	7561	3.37	3.55	0.89	3.54	0.00	1.52	0.35	0.31	0.25		73	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.01	3.38	5.96	6.88	17.62	20.34				
9	s for E-Rickshaw/ E-Vehicle on Single Delivery Point			1.02129	82.44	1954	0.00	1921	14.04	14.10		5.62	0.00	2.08	0.45	0.40	0.41		7	0.00	0.02	0.00	0.01	0.00	0.00	0.00	0.05	14.09	7.73	9.00	5.49	6.38	9.06			
9.1	Supply at LT		Rs. 4.50/kWh	1.021297	28.90	1940	0.00	1911	4.01	4.06		1.80	0.00	0.63	0.14	0.13	0.13		7	0.00	0.02	0.00	0.01	0.00	0.00	0.00	0.05	4.06	2.46	2.87	6.07	7.06				
9.1.1	Peak Hours (ToD)											1.13																								
9.1.2	Off-Peak Hours (ToD)											0.48																								
9.2	Supply at HT		Rs. 4.00/kVAh	1.01998	53.54	14	0.00	10	10.03	10.04		3.82		1.45	0.31	0.27	0.28										10.03	5.27	6.13	5.25	6.11					
9.2.1	Peak Hours (ToD)											4.48																								
9.2.2	Off-Peak Hours (ToD)											1.38																								
	Enforcement -E-Vehicle (See Note 3)								0.04			0.03		0.01	0.00	0.00	0.00											0.04	0.04	0.05	10.97	12.77	0.05			
10	Own Consumption(See Note 4)			1.036486	18.07	408	17.23	371	1.04	1.11									2								0.00	1.04								
11	Staff			1.055097	9.19	3198	8.99	3112	0.96	1.03	0.05	0.16		0.06	0.02	0.01	0.01		7	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.96	0.27	0.31	2.77	3.21	0.43			
12	MISUSE			1.562226			1.26	203	0.14	0.14	0.06	0.21		0.09	0.02	0.02	0.02		295	0.04	0.17	0.00	0.11	0.02	0.01	0.01	-0.00	0.14	0.69	0.79	48.65	55.72				
13	Other Adjustments (See Note 5)								0.01																0.00		0.01	0.01	0.01	9.81	11.35	0.01				
14	ection where Rate Category not found																																	0.12		
15	(-)Open Access Charges										2.23				0.02	0.02	0.09											2.23	2.36							
	Grand Total			1.063283	6965.09	2080208	6955.00	1968892	835.49		101.72	510.99	0.06	207.08	49.49	43.30	35.62	-98.31	6858	0.00	0.93	0.01	0.58	0.12	0.11	0.13	-0.16	1.68	837.17	821.37	950.15	9.81	11.35	1037.83		

* Tariff w.e.f. 1-Oct-2021
 ** Excludes unbilled Revenue.
 *** Figures are as on 30-Nov-2024
 Notes:
 1.Fixed Charges includes load violation Charges where MDI exceeds Sanctioned Load.
 2.Energy Charge include rebate given.
 3.Units pertaining to billed Enforcement revenue have been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the Period without taking into account the enforcement sales.
 4.Amount pertaining to own consumption has been computed at Zero Tariff for actual recorded consumption subject to a maximum of 0.25% of total units sold during the Period.
 5.Units pertaining to other adjustments have been computed by dividing the other adjustments amount by the average billing rate for the period.
 6.Other Charges consist of TOD Surcharge / TOD Rebate.
 7.Subsidy disbursed in the bills is in respect of target consumers as notified by GoNCTD.
 8.Collection against temporary connection & misuse category is included in respective tariff category.
 9. Consumption/amount of CCTV installation and Street Lighting are covered under public utility category.