

# Tata Power Delhi Distribution Transforming Power Distribution in Delhi



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Tata Power Delhi Distribution is a joint venture between Tata Power and the Government of NCT of Delhi with the majority stake and management control being held by Tata Power (51%). The management control also lies with Tata Power.We started operations on July 1, 2002 post the unbundling of the erstwhile Delhi Vidyut Board (DVB).

We distribute electricity in North & North-West parts of Delhi and serve a populace of over 60 lakhs. With a registered consumer base of approx. 14 lakhs and a peak load of around 1573 MW, our operations span across an area of 510 sq kms.

Tata Power Delhi Distribution has been the frontrunner in implementing power distribution reforms in the capital city and is acknowledged for its consumer friendly practices. Since privatization, the Aggregate Technical & Commercial (AT&C) losses, a measure of an overall efficiency of the distribution business which is the difference between units input into the system and the units for which the payment is collected, in our areas have shown a record decline. Today, in our area of operations AT&C losses stand at 11% which is an unprecedented reduction of around 79% from an opening loss level of 53% in July 2002.

Tata Power Delhi Distribution has won several accolades for its pioneering efforts in transforming the power distribution scene in its licensed area both at the national and international levels. It has been conferred with the 'National Award for Meritorious Performance' four times by the Ministry of Power, Government of India for outstanding performance in power distribution. It has also won six Asian Power Awards in a row and holds a rare distinction of becoming the first power distribution utility from India to have received the prestigious Edison Award twice, in the international category in 2008 Edison Award and again in 2009 for Policy Advocacy. Tata Power Delhi Distribution has been ranked 46th in the 'India's Best Companies to Work for 2013 Survey' and recognized as 2nd best in the "Best in Class – Energy, Oil and Gas Industry by the Great Places to Work Institute, India.

#### **Delhi's Power Distribution Scenario - A Glance**



The population of Delhi is approx. 1.70 crore spanned in the area of 1483 Sq kms. The total electricity consumed in the national capital during the year 2012-13 was 33442 MU comprising 4970 MU generated locally and 28472 MU purchased from other States. Importantly, the total consumption of Delhi has grown by 85% in last 10 years.

Total numbers of electricity consumers in Delhi are nearly 46 lakhs, approx. the same as that of Australia and double of Bihar (23 lakhs consumers).

Daily power demand of Delhi is 90 MU which is the average quantity supplied in UP (UP has population of approx. 20 crores compared to Delhi's population of 1.70 crore.).

Delhi's Peak Demand approx. 5600 MW, which is also the peak demand met of UP as it resorts to approx. 6-8 hours of load shedding on a day to day basis. It is noteworthy here that, the peak demand of Delhi is sum total of demands of other these metro cities namely Mumbai, Chennai and Kolkata.



#### Tata Power Delhi Distribution's Salient Achievements

- In last 11 years the Peak Load met by Tata Power Delhi Distribution has gone up from 930 MW to 1573 MW i.e by 70%.
- 60% of network length has been added in 11 years in our licensed area
- Street light functionality in our area has gone up to 99.60% vis-a-vis 40% in 2002 (at the time of privatization)
- Average System Availability for TPDDL has gone up to 99.95% and 99.99% in case of industrial areas
- New connections are energized within 3-6 days as against 50 days prior to 2002
- Consumers' meters are now replaced within 3 days vis- a- vis 25 days in 2002
- The transformer failure rate has improved from 11% in 2002 to less than 1% in our area
- We have provided a state-of-the-art Integrated 24x7 Call Center with SAP Business Communications Management (SAP BCM) support. It enables efficient handling of customer communications in inbound and outbound contact centers and also leverages the expertise of office and mobile workers. SAP BCM contact center suite can be operated as a stand-alone solution or integrated with SAP Customer Relationship Management (SAP CRM). The deep integration allows us to build streamlined end-to-end processes for customer service. The software also integrates with other SAP applications and services and numerous third party software solutions.
- There are 5377 payment avenues in our licensed area as against merely 20 in 2002. Besides this, there are 12 consumer care centers and 58 Any Time Payment Machines.

- Successfully deployed latest distribution technologies like Automated Meter Reading (AMR), Grid Substation Automation System (GSAS), Supervisory Control and Data Acquisition System (SCADA), Distribution Management System (DMS), Systems Applications and Products (SAP), Geographical Information System (GIS), Distribution Automation (DA), Outage Management System (OMS) etc.
- The technologies implemented form a large part of the Smart Grid Technologies and are predominately operative at developed economies like USA, Europe, and Singapore etc. Through these Smart Technologies we are moving forward speedily towards "SMART GRID". These include projects like Smart Feeder, Advanced Meter Infrastructure (AMI), Advanced Communication Infrastructure, Mobile Workforce Management (MWM), DR(Demand Response) Management, Enterprise Application Integration (EAI), etc. The technologies are also lined up for future execution in a phase wise manner in the coming five years.
- Initiated a 'Smart Grid and Automated Demand Response pilot' in association with IBM, which is probably one of its kinds in the country. The objective of the pilot is to evaluate integration of infirm renewable power with the grid, reduction in losses through automatic disconnection, enhanced reliability through selfhealing systems and empowerment of consumers in managing their demand based on real time information of load and prevailing tariffs.
- Our dedicated Demand Side Management Cell drives various initiatives within licensed area. Its initiatives include Replacement of conventional lighting system with energy efficient lighting system (LED), energy consumption study of high end consumers and proposing energy efficiency solutions, Solar Roof tops on Govt. Buildings and consumer premises, Awareness sessions, promotion of energy efficient solution & technologies, Energy Clubs to sensitize community by engaging students etc.



#### **Satisfied Consumers**

Tata Power Delhi Distribution annually conducts a third party Consumer Satisfaction Survey through reputed marketing research company IMRB. In 2013 results show that 88% of consumers are satisfied with our services. Wherein, Government, Industrial and Commercial consumers are having 99% satisfaction level.

The findings of the **Delhi's Human Development Report 2013** reveals that almost 80% of the respondents rated power supply in city as better. As per the report, reforms in the power sector have yielded positive results with the supply of power greatly improving post 2002. The power supply in the slums is found to be at par with the rest of Delhi. In the report the Distribution Companies were rated next to DMRC services in terms of consumer satisfaction.



#### Corporate Social Responsibility - A Way of life at Tata Power Delhi Distribution

Going by the Tata Group's ethos, Tata Power Delhi Distribution is proactively working for the inclusive growth of the community residing in 223 Jhuggi Jhopri clusters in its licensed area.

The company is imparting Women Adult Literacy classes to 140 Jhuggi Jhopri clusters where illiterate women are provided training through Functional Literacy Program in Hindi and Mathematics. Till date we have imparted this training to over 9000 women.

We are running Vocational Training Centers for imparting training, like Stitching & Tailoring, Beautician, Computer literacy, Typing, Electrician, Mobile Repairing etc., to the youths residing in Jhuggi Jhopri cluster and resettlement colonies and around 1400 people have benefitted through these 6 centres. Passed out beneficiaries are 100% placed and are employed with Westside, Big Bazar, Dee Mark Health Care, More Mega Mart, Chai Point, Pizza Hut, Fun Cinema, Café Coffee Day etc.

We have created Tutorial Programs to ensure children of Jhuggi Jhopari can have better and improved access to education and better grooming. Program caters to 670 underprivileged kids and has succeeded to achieve zero dropout status of students.

Our Mobile dispensary 'Sanjeevani' addresses medical needs of Jhuggi Jhopari cluster and resettlement communities at their door-steps and has benefited more than 45000 people till date.

#### National Scenario – A Comparison:

Delhi has the highest per capita power consumption of electricity among the States and Union Territories of India. The per capita consumption of electricity in Delhi has increased to 1400 units against the National average of 800 units. Peak Demand of Delhi in 2002 was 3097 MW which has gone upto 5727 MW in 2013 i.e. increase of 85%, while the load shedding has reduced significantly to around 0.2% as against 15% to 20 % prior to 2002.

Against a back drop of nearly 6-8 hours of load shedding and power cuts prior to 2002, Delhi Discoms are now providing round the clock quality power supply to all its consumers. System availability has improved to a level of 99.94%. Delhi distribution utilities have been able to significantly bring down AT&C Losses to less than 15% from 50-53% in 2002. The National average of AT&C Losses is 26% whereas most of the Indian States are hovering at more than 40%.

Average monthly consumer expenditure per family residing in Delhi is estimated as Rs. 8554. Major heads of expenditure included: miscellaneous consumer services accounted for 20.87%, milk and milk products 10.67%, conveyance 9.41%, cereals 6.66%, rent 5.35%, clothing 5.27%, fuels & lighting 8.97%, education 6.71%, beverages 6.02% of the Monthly per capita expenditure.

Electricity tariff in Delhi is the lowest as compared to all Metros and NCR. Current Tariff is Rs. 3.90 (w/o subsidy) for monthly consumption less than 200 Units as compared to Rs 4.20 in Mumbai (BEST), Rs. 5.86 in Kolkata, Rs. 5.64 in Haryana, Rs. 5.08 in UP, Rs. 5.94 in Punjab, Rs. 5.71 in Madhya Pradesh and Rs. 5.16 in Rajasthan. Detailed

tariff comparative chart is attached as Annexure1 which indicates Delhi's retail tariff visa-vis metros, NCR and some of metropolitan cities across the globe.

The power purchase price has increased by 300% since 2002 due to increase in price of coal, gas, freight etc. However there is a disconnect between consumer prices and electricity supply price. The actual tariff being paid by consumers consuming up to 200 units has increased by 122% and 66% for consumers consuming 200-400 units. However, the non- proportional hike in Tariff with respect to increase in power purchase cost was bridged by the sharply decrease in the AT&C Losses and funding through the borrowing. The benefits of sharp reduction in AT&C losses have gone directly to the consumers. More importantly, if we go by the AT&C losses of over 50% at the time of privatization in 2002 the present day Tariff should be around Rs. 10 but the actual tariff today is around Rs. 6.5 only.

The power purchase cost in 2002 was Rs. 1.52 paisa unit which has gone up to Rs. 5.45 unit in last 10 years, an increase by around 300%, however, in comparison to that tariff hike has only been 75%, which clearly indicates that non proportional increase in tariff, partly met by passing on the benefit of AT&C loss reduction to consumers and partly by borrowings.

Since 2002, Tata Power Delhi Distribution has incurred capital expenditure of over Rs. 3000 crores towards strengthening and augmenting the network, reduction of losses, improving consumer care centers, etc.

As mentioned earlier in the report, Tata Power Delhi Distribution has reduced the Aggregate Technical & Commercial (AT&C) Losses in its Area of Supply in North, North West Delhi from an opening AT&C loss level of 53% in July 2002 to 10.78% by end of FY 2012-13, thereby generating additional revenues to the tune of approx. Rs. 10,300 Cr. for the benefit of the consumers; this amount has been utilized for meeting increasing input costs (mainly power purchase) which would otherwise have been

required to be funded either by the Government of Delhi (by way of subsidy) or through revision of Tariffs. We have also paid dividends to the Govt. of Delhi to the tune of Rs. 17 crores for the period 2005-09

In addition to the estimated accumulated benefit which has accrued to the Government over last eleven years due to loss reduction, the Delhi Government's annual financial support/subsidy of around Rs. 1,500 Crore p.a. to the Sector prior to privatization, (in today's terms, this support would be around Rs. 3,000 Crore. p.a.), which has virtually been reduced to Rs. 200-500 crores. The accumulated benefit of nearly Rs. 30,000 Crore (for all Discoms) to the State since privatization, which has been deployed by the Delhi Government in financing other infrastructure projects including roads, flyovers, Delhi Metro, Stadiums and for development of the social sector.

Annexure -1	

Delhi Vis a Vis Metro cities of India								
		Delhi Mumbai Kolkata Chennai		Bangalore				
		TPDDL	R-infra	CESC	TNEB	BESCOM		
	Units	Rs. / Unit	Rs. / Unit	Rs. / Unit	Rs. / Unit	Rs. / Unit		
Domestic - 2 Kw	200	4.10	5.10	5.69	2.90	4.40		
Domestic - 2 Kw	400	4.95	6.05	6.44	3.58	5.12		
Non Domestic -10 kW	1500	8.57	8.51	7.80	7.80	5.77		
LT Industrial - 10 kW	<b>1500</b> 8.13		9.12 6.20		5.90	5.95		
HT Industrial - 100kW/108 KVA	15000	7.50	10.32	7.96	5.90	6.65		

Delhi Vis a vis NCR							
		Gurgaon DHBVNL	Noida NPCL				
	Units	Rs. / Unit	Rs. / Unit				
Domestic - 2 Kw	200	5.40	4.38				
Domestic - 2 Kw	400	5.41	4.44				
Non Domestic - 10 kW	1500	6.22	7.50				
LT Industrial - 10 kW	1500	7.08	7.57				
HT Industrial - 100kW/108 KVA	15000	6.38	7.70				

Delhi Vis a Vis International Cities											
		Delhi TPDDL	Washingt on PEPCO	Texas Oncor	Houston Center Point	Frankfurt Vattenfall	Singapore SP Power	Sydney Click Energy	Tokyo TEPCO	Seoul KEPCO	Karachi Electric Co.
	Units	Rs. / Unit	Rs. / Unit	Rs. / Unit	Rs. / Unit	Rs. / Unit	Rs. / Unit	Rs. / Unit	Rs. / Unit	Rs. / Unit	Rs. / Unit
Domestic - 2 Kw	200	4.10	4.85	5.56	5.55	11.87	10.62	4.67	13.44	5.46	3.20
Domestic - 2 Kw	400	4.95	5.79	4.56	4.08	10.55	10.62	4.67	13.44	9.75	2.39
Non Domestic - 10 kW	1500	8.57	5.53	5.87	5.23	Not Avl.	Not Avl.	Not Avl.	16.94	3.20	9.60
LT Industrial - 10 kW	1500	8.13	9.44	8.23	6.21	Not Avl.	11.82	Not Avl.	17.45	6.04	9.23
HT Industrial - 100kW/108 KVA	15000	7.50	7.54	6.59	7.26	Not Avl.	11.50	Not Avl.	12.17	6.51	8.45

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